

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22747
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE 14 COM.
8. Well Number 001
9. OGRID Number
10. Pool name or Wildcat PARKWAY; WOLF CAMP, N.

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3219.2 - GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ * Distance from nearest surface water _____ *

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbs; Construction Material *NONE WITHIN 1,000'.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS

3. Address of Operator
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line
Section 14 Township 19S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3219.2 - GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ * Distance from nearest surface water _____ *

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbs; Construction Material *NONE WITHIN 1,000'.

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <u>R-111-P (Potash Mine Area)</u>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- A (X)
- 1) SET 5-1/2" CIBP @ 9,000'; PUMP A 25 SX. CMT. PLUG @ 9,000'-8,800'; CIRC. WELL W/ P/A MUD.
 - 2) PERF. X ATTEMPT TO SQZ. A 50 SX. CMT. PLUG @ 5,140'-5,000' (MID-PLUG). WOC TAG
 - 3) CUT X FULL 5-1/2" CSG. @ +/-2,856'.
 - 4) PUMP AN 80 SX. CMT. PLUG @ 2,910'-2,690' (5-1/2" CSG. CUT, 8-5/8" CSG. SHOE X T/GB); WOC X TAG CMT. PLUG.
 - 5) PUMP A 40 SX. CMT. PLUG @ 1,220'-1,120' (B/SALT); WOC X TAG CMT. PLUG.
 - 6) PUMP A 55 SX. CMT. PLUG @ 370'-210' (11-3/4" CSG. SHOE X T/SALT). WOC - TAG
 - 7) MIX X CIRC. TO SURF. A 20 SX. CMT. PLUG @ 63'-3'.
 - 8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE UNAPPROVED DAE TITLE AGENT DATE 02/10/12
E-mail address: deyler@milagro-res.com
Type or print name DAVID A. EYLER Telephone No. (432) 687-3033

For State Use Only
APPROVED BY [Signature] TITLE _____ DATE 3/12/2012
Conditions of Approval, if any:

Approval Granted providing work
is complete by 6/12/2012

SEE ATTACHED
CONDITIONS OF
APPROVAL

**Cimarex Energy Co. of Colorado**

State 14 Com No 001

API # 30-015-22747

1980'FNL & 660' FWL UL E Sec 14 T19S R29E

Nogelmeier

11-08

11 3/4" 42# K-40 @ 320' w/500sx cmt
5 1/2 yds redi mix

8 5/8" 24# K-55 @ 2856' w/1200sx cmt circ

TUBING DETAIL (11/16/2010)

270 jts 2 3/8" EUE N-80 Tbg

4-1/2" TAC

1- 2-3/8" API SN

4-1/2" x 2-3/8" Gas Separator

1- 2-3/8" BPMA

ROD DETAIL (11/18/2010)

2"x 1 1/4" x 20' RHBC,

1" X 3/4" Pin guided pony

3/4" back off couplingl

12 1 1/2" x 3/4" sinker bars

228 3/4" Norris rods

127 7/8" norris rods

1 7/8" x 8' Pony rod

1 1/4" x 26' polish rod

R-111-P area

CIBP + 35' cement @ 10,630' (8/2010)

CIBP + 35' cement @ 11,000' (8/2010)

4 1/2" 11 6# N-80 @ 11,554
w/860 sx cmt TOC 7740'

Wolfcamp Perfs 9,049' to 9,070', 9,118' to 9,133'
9,142' to 9,153' (3 JSPF) 8/2010

Atoka Perfs. 10,686'-10,768' 2JSPF

Morrow Perforations 11,214-11,312'

PBTD @ 11,355'
TD @ 11,566'

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Cimarex Energy Co. of Colorado

Well Name & Number: State 14 Com. #1

API #: 30-015-22747

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 3/12/2012

Conditions of Approval.

R-III-Parca (Potash Mine area) a solid cement
plug must be set across the salt section.
WOC Tag

1220' - 210'

(*) Plug #1a - No more than 3000' allowed between cement plugs.
in cased hole. 100' cement Plug