'~ '	Submit I Copy To Appropriate District	Energy, Minerals and Natural Resources  Energy, Minerals and Natural Resources  Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santa Fe, NM 87505		WELL API NO. 30-015-25770		
• • •	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240					
•	District II 1301 W. Grand Ave., Artesia, NM 88210					
	District III			. Indicate Type of Lease STATE ■ FEE □		
	District IV			6. State Oil & Gas Lease No.		
	1220 S. St Francis Dr, Santa Fe, NM 87505			LG-4524		
	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other  2. Name of Operator  Thunderbolt Petroleum LLC			. Lease Name or Unit Agreement Name		
				Cal-Mon		
				. Well Number 4		
				9. OGRID Number 160017		
j	3. Address of Operator			10. Pool name or Wildcat		
	P O Box 10523, Midland TX 79702			oco Hills Q-GR-SA		
	4. Well Location Unit Letter K : 1650 West Inne and 1650 South line					
	Section 16 Township 18S Range 29E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3542' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
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	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ■ REMEDIAL WORK ☐ ALTERING CASING ☐				]	
	TEMPORARILY ABANDON					
	PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT JO	)B - 🗆 ,		
	A SOMMINGER	,		· · · · · · · · · · · · · · · · · · ·		
-	OTHER:		OTHER:		<u></u>	
	of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC	For Multiple Compl	ve pertinent dates, including estimated detions: Attach wellbore diagram of	ate	
		ompletion. Ty a 18 re 2760	Spot cmi on v	<i>y</i> ~		
	TOII w/tbg & pkr. Set 100' plug across top of salt @ 350' - Ta 5					
	Set 100' plug across bottom of salt @ 890' - Ta5' Set 10 sx surface plug 60' ma. Place marker. Remediate surface.			RECEIVED  MAR - 7 2012		
			-1	NMOCD ARTESIA		
(D) X	1 Set CIBP 9 100°	cmx Ply. 8 2216 1	is Cmy Play.			
, ,		Damp bake n 15sx cm				
	CIBP 0/35 cm L	ramp was 1 2001 cm	. 01 10/1	Note		
				Notify OCD 24 hrs. pric	<b>Or</b>	
;	Spud Date:	Rig Release Da	te:	to any work done.	Ų.	
-						
]	I hereby certify that the information	hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	SIGNATURE CALL	TITLE Presid	lent .	DATE 2/28/2012		
	Pohort Loa robortlee5			DATE	1	
	Type or print name   NODER LE	·	t.net PHONE: 432-682-125			
		1. 2		-11		
	APPROVED BY:	tuffei TITLE		DATE 3/12/201	_	
S	SEE ATTACHED		roval Granted providin	g work		
<i>'</i>	ONDITIONS OF	is c	omplete by 6/1/	- AUL		

**APPROVAL** 

FORM TOP Cal-Mon #4 **CURRENT WELLBORE DIAGRAM** THUNDERBOLT PETROLEUM LLC SU-T-R 16-18S-29E API#: 30-015-25770 Top of Salt @ 350' POOL: 8 5/8" @ 350' Loco Hills EDDY, NEW MEXICO LAND TYPE: STATE CO, ST: w/300 sx Cmt, STATUS: ACREAGE 40.00 Circ 20 sx LOG ELEVATION N/R GROUND ELEVATION. LINER TUBING CASING Hole 8 5/8" 5 1/2" Pipe Weight 24# 15.5# J-55 J-55 Grade Thread Depth 350' 2.878 Base of Salt @ 890' Mud wt LOGS INITIAL 7/17/87 Spud 7/22/87 Completion Perforated 2,820-24' w/5, 2,774-78' w/5, 2,768-69' w/2, 2,754-55' w/2. AT w/1250 gal 15% NEFE w/28 ball scalers. Fair SET CIBP @ 2216. W/35' CMT ON TOP. 0.255x CMM on Top. 2266-2274' 07 160' CmT Ply. & 2216' ball action. Treated @ 1650 psi @ 3 BPM. ISIP - 1500, 5 SIP - 1400, 15 SIP - 1400 10/2/87 FT 35,000 gal gel. KCL wtr w/50,000# 20/40 sd Frac @ 2400 psi @ 30 BPM ISIP - 1880, 5SIP - 1080, 10 SIP - 1000, 15 SIP - 950 6/26/97 T&A well - tstd csg to 300# Perforated 2266-2274' WOC TAG. CIBP @ 2,700' on 6/26/97 **SELECT PERFS:** 2,754-2,778' w/9 shots 2,820-2,824' w/5 shots PBTD 2,836' 5 1/2" @ 2,878' w/850 sx Cmt, circ 60 sx TD 2.880'

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