Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161 rgy,	rgy, Minerals and Natural Resources		1	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-02642		
811 S. First St., Artesia, NM 88210	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210  RECEIVE SERVATION DIVISION			Lanca	
District III - (505) 334-6178 1220 South St. Francis Dr		5. Indicate Type of STATE	FEE 🛛		
1000 Rio Brazos Rd., Aztec, NM 87 10 FEB <b>24</b> 2013 anta Fe, NM 87505			6. State Oil & Gas I		
1220 S. St. Francis Dr., Santa Fe, NM				20a3C 110.	
87505 NMOCD ARTESIA					
SUNDRY NOTICES AND REPORTS ON WELLS				nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			WEST ARTESIA	GRAYBURG UNIT	
PROPOSALS.)			8. Well Number 1	7	
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator			9. OGRID Number		
Alamo Permian Resources. LLC  3. Address of Operator			274841 10. Pool name or Wildcat		
415 W. Wall Street, Suite 500, Midland, TX 79701			Artesia; Queen-Grayburg-San Andres		
4. Well Location			711 tesia, Queen-Gray		
Unit Letter M: 330 feet from the S line and 987 feet from the W line					
Section 8 Township	18S Range	28E		ounty EDDY	
11. Elevation	ı (Show whether DR,	RKB, RT, GR, etc.	)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR					
	<del>_</del>		<del>-</del>	AND A	
PULL OR ALTER CASING   MULTIPLE C		CASING/CEMEN	<del>-</del>		
DOWNHOLE COMMINGLE					
OTHER:		OTHER: RI	ETURN TO PRODUCT	ION	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
2-10-12 MIRU PU. Long stroked pump and called truck to pressure up on tubing. Tubing would not hold pressure. Secure well and SDFWE.					
MIKO FO. Long stroked pump and caned truck to pressure up on tubing. Tubing would not hold pressure. Secure wen and SDF wE.					
<u>2-13-12</u>					
POOH w/ 5/8" rods. Parted on rod 51. Run in hole with fishing tool and POOH with rods and pump. ND WH and NU BOP. PU tubing to tag bottom and tally OOH with 2 3/8" tubing. RIH with bit and casing scrapper and POOH. Secured well and SDFN.					
2-14-12 Or on well we and hadron to the late to be late. ND DOD and TAC and NH W/H. THE SIA are also be and HIWO					
Open well up and hydro test tubing in the hole. ND BOP, set TAC, and NU WH. TIH with new pump and rods and HWO.					
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			ſ	RECEIVED	
			Ţ		
				F52 24 7972	
Spud Date:	Rig Release Da	te:	;		
				<b></b>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Conto Stole TITLE Regulatory Affairs Coordinator DATE 02/23/2012					
Type or print name					
APPROVED BY: THE DIST SEPENCES DATE 03/02/12					
Conditions of Approval (if any):		~~~~~	DAIL	-5/-0/1-	