

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

RECEIVED
FEB 23 2012
NMOC DARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS *OCD Artesia*
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27276
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No

TRIPPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BENSON DEEP BDX FED COM 1
2. Name of Operator YATES PETROLEUM CORPORATION-Mail: tinah@yatespetroleum.com Contact: TINA HUERTA		9. API Well No. 30-015-22793-00-S2
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool, or Exploratory NINENIM RIDGE
4. Location of Well (Footage, Sec, T, R., M., or Survey Description) Sec 33 T18S R30E SWSE 660FSL 2180FEL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Interim reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a well, Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. If the well has been determined that the site is ready for final inspection.)

30 DAYS
or plans to P & A must be submitted.
the well must be online

RESUBMIT

Yates Petroleum Corporation plans to recomplete this well as follows: RU any safety equipment needed. NU BOP. Pull a CBL and verify TOC. Perforate 4 squeeze perforations 50' above the observed TOC. TIH with packer and set it 250' above the squeezed perforations. Open all valves on the bradenhead and attempt to break circulation behind the 5-1/2" casing. Set cement retainer 50' above the squeezed perforations. Sting into the retainer. Pump a squeeze job to bring the new TOC up to +/-2600'. WOC and drill out cement retainer. Perforate Bone Spring 8316'-8370'(55). Stimulate as needed. Swab test and evaluate. If well looks productive put it on pump to test. Set a composite BP at 8261'. Perforate Bone Spring 7410'-7450'(41). Stimulate as needed. Allow the gel to break and the resin to cure. Flow the well back if it will flow. TIH with bit and drill out composite BP and wash sand down to 8600'. TIH with production equipment and turn well

Approval Subject to General Requirements & Special Stipulations Attached

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #130674 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/15/2012 (12DLM0585SE)**

Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 02/10/2012

Accepted for record
NMOC D

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TED MORGAN	Title PETROLEUM ENGINEER	Date 02/23/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #130674 that would not fit on the form

32. Additional remarks, continued

over to production.

WELLBORE SCHEMATICS AND STIMULATION DETAIL ATTACHED

WELL NAME: Benson Deep BDX Com #1 FIELD: Nimenim Ridge

LOCATION: 660' FSL & 2,180' FEL of Section 33-18S-30E Eddy Co., NM

GL: 3,404' ZERO: 14' KB: 3,418'

SPUD DATE: 1/27/79 COMPLETION DATE: 5/10/79

COMMENTS: API No.: 30-015-22793

CASING PROGRAM

13-3/8" 50#	448'
9-5/8" 28#	3,494'
5-1/2" 17/15.5#	12,065'

17-1/2" Hole

12-1/4" Hole

13-3/8" @ 448' w/630 sx cmt (Circ)

9-5/8" @ 3,494 w/4098 sx cmt (Circ)

Before

TOPS	
BS	5,645'
1 st BS Sd	7,385'
3 rd BS Sd	9,110'
WC	9,540'
Strawn	10,637'
Atoka	10,858'
Morrow Lm	11,260'
Morrow Cl	11,525'

7-7/8" Hole

TOC by CBL @ 8,500'

CIBP @ 10,598' w/ 35' cmt

CIBP @ 11,488' w/ 35' cmt

4/1/98 CIBP @ 11,760' w/35' cmt

Strawn Perfs: 10,648-718' (szq'd w/84 sx Class H)

Morrow Perfs: 11,538-552' (4/7/98 acidized w/1500 gls 7 1/2 + N2)

Morrow Perfs: 11,604-615' (4/7/98 acidized w/1500 sgls 7-1/2 + N2)

Morrow Perfs: 11,794-803'

8/18/2000 fraced 34,000# interdrop

TD: 12,071

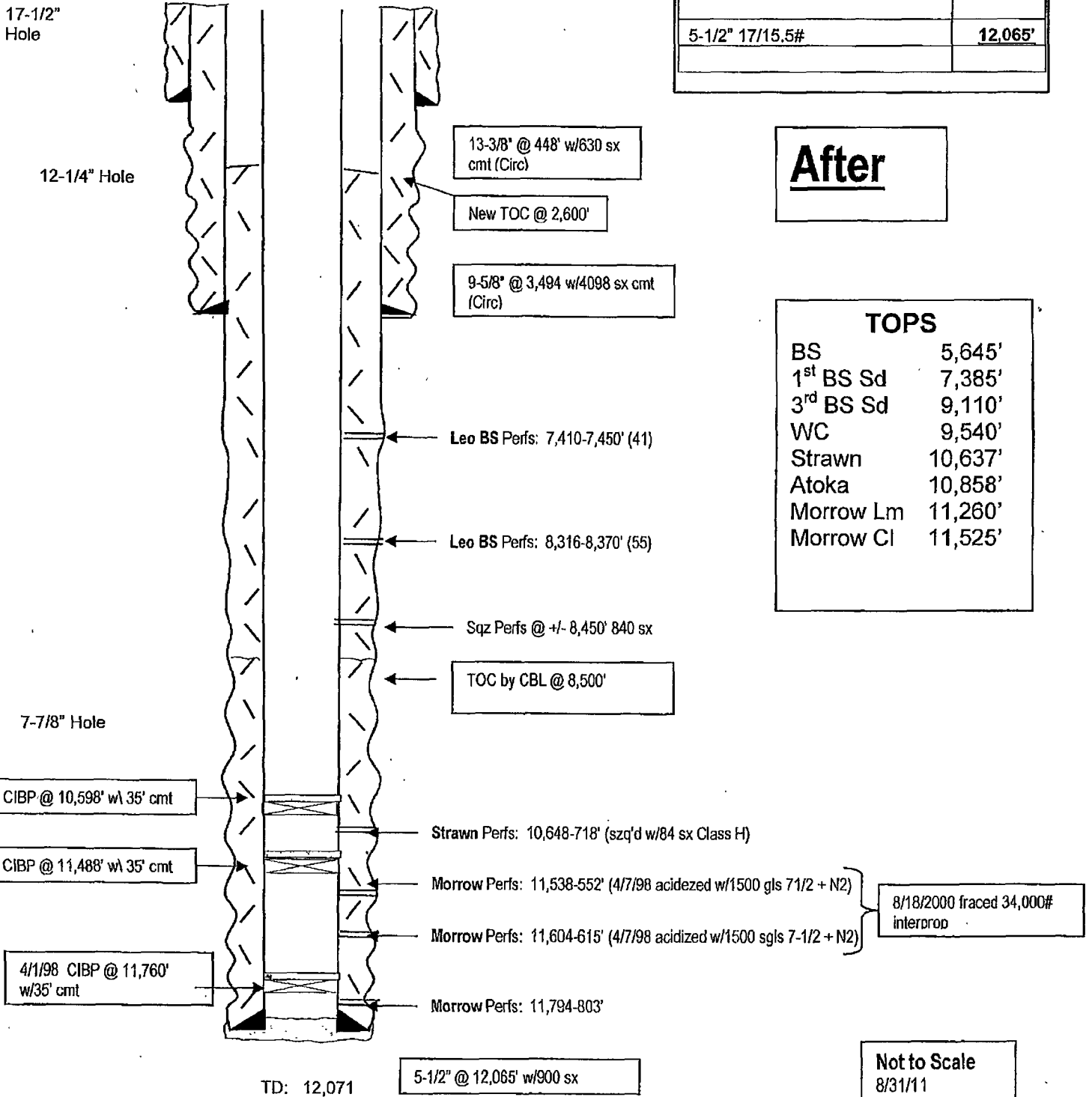
5-1/2" @ 12,065' w/900 sx

Not to Scale
8/31/11
Hill

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