Submit 1 Copy To Ap Office	ppropriate District	State of 1	New Me	exico		Form C-103
District I - (575) 393		Energy, Minerals	and Natu	ral Resources	THE LANG	Revised August 1, 2011
1625 N. French Dr., 1 District II - (575) 74					WELL API NO. 30-035-20026	
811 S. First St., Artes		OIL CONSERV	ATION	DIVISION	5. Indicate Type o	f I ease
<u>District III</u> - (505) 33		1220 South	St. Fran	ncis Dr.	STATE	FEE 🔀
1000 Rio Brazos Rd. <u>District IV</u> – (505) 43		Santa Fe	, NM 87	7505	6. State Oil & Gas	
1220 S. St. Francis D						
	FORM FOR PROPOS	CES AND REPORTS ON BALS TO DRILL OR TO DEEP CATION FOR PERMIT" (FORM	EN OR PL	UG BACK TO A	7. Lease Name or VIRDEN COM	Unit Agreement Name
PROPOSALS.)	Oil Wall [7]	Gas Well 🔀 Other			8. Well Number #	l
1. Type of Well: 2. Name of Oper		Gas well Ki Gulei			9. OGRID Numbe	r
	NO CORPORATIO)N			26307	
3. Address of O				··· <u>··························</u>	10. Pool name or	Wildcat
		ERQUE, NM 87103-1608	3		WILDCAT	
4. Well Location	n				<u> </u>	
		t from the NORTH line	and 99	0' feet from the \	WEST line	
Section		p T-14S Range		NMPM	County OTERC	
, , , , , , , , , , , , , , , , , , ,	S. S. S. S.	11. Elevation (Show wh				
		,	·		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		Appropriate Box to Ind TENTION TO: PLUG AND ABANDON			SEQUENT REF	
TEMPORARILY		CHANGE PLANS	ā	COMMENCE DR		P AND A
PULL OR ALTER	=	MULTIPLE COMPL		CASING/CEMEN		_
DOWNHOLE CO			_		_	
OTHER:				OTHER:		s, including estimated date
of startin proposed ON MAI AT 887 I HOLE 2: SET MU	g any proposed wo completion or rec RCH 13 TH WE RA FEET, THIS WAS 52 FEET TO 635 F ID SPACER FROM	ork). SEE RULE 19.15.7. completion. N TUBING INTO THE 5 WITHIN SURFACE CA SEET WITH 25 SACKS CM 635 FEET TO 248 FEE	14 NMAG ½" PROI SING. W OF CLAS	C. For Multiple Co. DUCTION CASING YE SET BOTTOM I S C CEMENT WIT	mpletions: Attach wo G AND ENCOUNTE PLUG AND CEMEN TH 4% CALCIUM C	ellbore diagram of ERED CEMENT ITED UP THE HLORIDE.
USING 2	25 SACKS OF CE	MENT.	-			
PLUGGI	ED AND WAITIN	G ON DRY HOLE MAR	KER.	of CAO3 (Subsequent R	etained pending receipt eport of Well Plugging)	RECEIVED
				which may be found at (Forms, www.cmnrd.state		MAR 21 2012
			Ĺ	Populs, www.ciame.atac	c.iidi.co/cca.	- WARDE ARTERIA
Caud Data		p: _e p	alanaa D			NMOCD ARTESIA
Spud Date:		Kig r	Release Da	ate:		
						
I haraby cartify th	at the information	above is true and complet	a to the h	ect of my knowledg	re and belief	
I hereby certify th	at the information		e to use o	est of my knowledg	ge and benef.	
SIGNATURE_	A. Commany	TITI	E <u>GEO</u>	LOGICAL ANALY	<u>∕ST</u> DATE <u></u> M _€	wdn 16,2012
Type or print nam For State Use On		E-mail address:	<u>EYATES</u>	@JALAPENOCOF	RP.COM PHONE: 50	05-242-2050
	LACK!	dd	_ r 	wed for plugging of well	bore only.	TE 3/22/2012
APPROVED BY:		TITL. TITL				TE 3/22/2012
Conditions of App	oroval (if any):	-	1	103 (Subsequent Report may be found at OCD	Web Page under	

Forms, www.cmnrd.state.nm.us/ocd.



_	Date:	Time:
Truck Called:	3/13/2012	530am
Arrived at job:	3/13/2012	100pm
Start Job:	3/13/2012	231pm
Finish Job:	3/13/2012	500pm
Leave Location:	3/13/2012	600pm

Job Log

											<u> </u>
RISING STAR SERV	ICES LP.	Custom	er Name:		Jal	apeno		Ticket Nu	mher:	7-1	
P.O. BOX 61193 Le MIDLAND, TEXAS 79711		Lease Name:		Birden Com				- icket Number.		H-2012-1714 Don Wolford	
			Well #:		1		Supervisor:				
OFFICE # 432-61	7-0114	Tyr	e of Job:	ob: PTA County: Otero							
FAX #432-339-	FAX #432-339-0140		Date: 3/13/		/2012 CUSTON		MER REPRESENTATIVE:		Emmons Yates		ates
Tubing Size:	2 7/8 Casing size: 5 1/2 Liner size:		NA								
Tubing weight:				g weight: 15.5			Top of Liner:		A		
Tubing bbl/inft	.00			al Depth:	210		Boi	Bottom of Liner:		A	1
Retainer depth:	N	A	700		e: NA		Anr	Annular Volume:		A	
Packer depth:	N	A	0,	pen Hole:	***			BHST:		Α	
Perfs:	N	IA	Shoe Joint:		NA			внст:		A	
Holes in casing:	N	A	Displacement:			bbls	bbls Maximu		20	10	Psi
			Pre	Pre-Flush:		bbls					
	Sks.	Magazina -		5. 5. 2 3 9 9 2	C	emen	t Additi	ves			
Cement:	100	1				Cacl2+.25%			حديث منتخب		
	904328 Bed.	4400	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4.05	1.5 1		,	Water:	15.	.10	:bbls
	Cmt. Wt.	14.80	Yield	1.35	Gal/sk	6.34	Tota	I Ft.³:	135	.00	ĦL³
		İ									
	Crist Wit		Yield		Gál/sk			Water:			:bbls
	Cmt. Wt.		Yield		Gal/sk			Water: Ft.³:			:bbls
	Cmt. Wt.		Yield		Gal/sk		Tota	I Ft³:			ft.³
	Cmt. Wt.		Yield		Gal/sk Gal/sk		Tota	I Ft.3: Water:			tt.³
4-1-4-1	Cmt. Wt.		[5 %, Ar.]		81311758 12175		Tota	I Ft³:			ft.³
	Cmt. Wt.		Yield		Gai/śk		Tota Mixing Tota	I Ft.3: Water: I Ft.3:			:bbls
	Cmt. Wt.		[5 %, Ar.]		81311758 12175		Mixing Tota Mixing Tota	I Ft.3: Water:			tt.³
fotal sks:	Cmt. Wt.	sks.	Yield	s. Cmt.:	Gal/sk Gal/sk	.04	Mixing Tota Mixing Tota	Water: Water: F£3: Water: F£3:	tal Water	for Job	:bbls ft.3 :bbls ft.3

Acid S	ystem:			Gallons						
Dive	erter:			Balls	•		Coarse Rock Salt			
		Injection Rate:			Job Pressures		Job Log Remarks:			
	Rate:	ratif of the fact	Bbls in	ខ្លួន ។ មេដូច	Tbg psi.	Csg psi	Jou Log Remains.			
530am							CALL OUT FOR JOB			
100pm							ARRIVE ON LOCATION-SAFETY MEETING-SPOT EQUIP-FLUFF			
							BULK TRUCK- TEST H20- TEST CONNECTION- RIG UP ON GROUN			
140pm							Pre Job Safety Meeting			
							Set Plug @ 634 to 886			
150pm						1	When to pump into plug Casing was leaking had to weld casing			
231pm	1.0	5	3.5		50		Pump 3.5 bbls Caci2 Water Spacer			
240pm	1.0	3	1		50		Pump 25 sks / 6 bbls Cement with 4% Cacl2 @ 14.8#			
241pm	1.0	3	6		50		Weigh Cement @ 14.8#			
249pm							Wash up to pit			
258pm	1.1		2		50		Displace with 2 bbls Fresh water			
SERVICE F	REPRESEN	TATIVE:/	Signature	Please			CUSTOMER REPRESENATIVE: Signature Please			



Jalapeno

Customer:

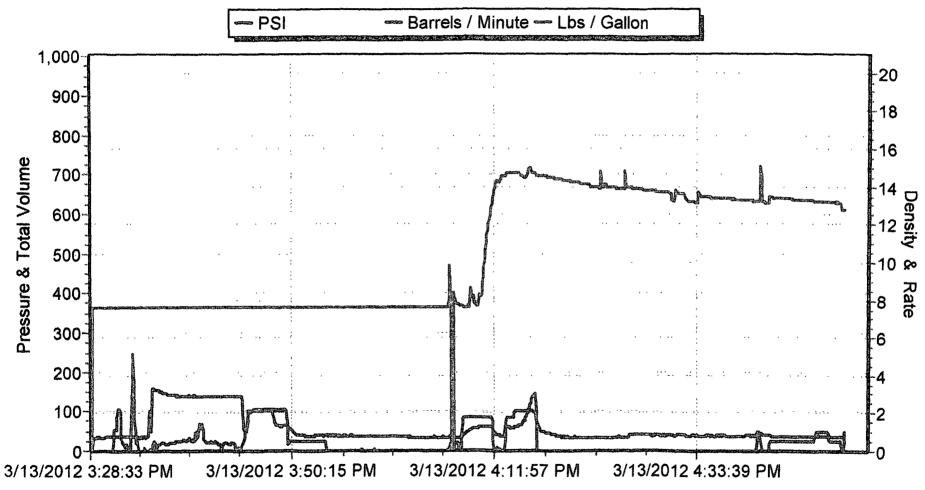
Ticket Number:

H-2012-1714

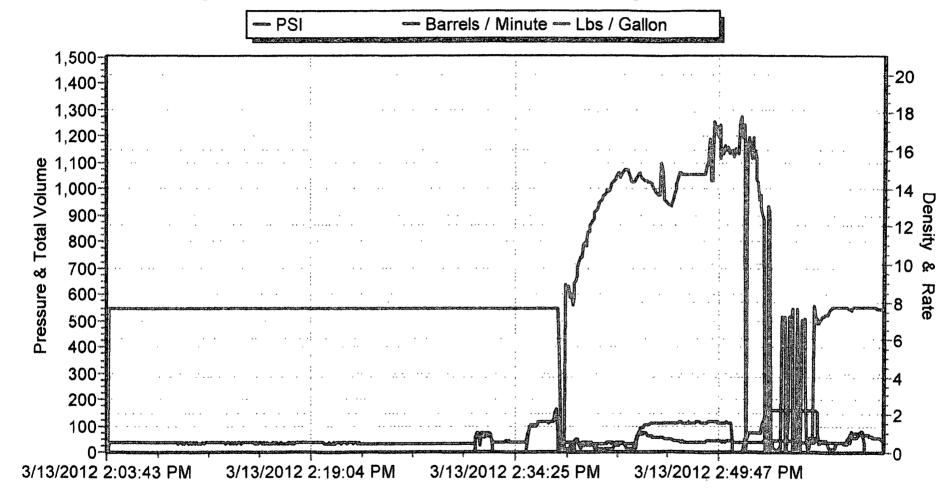
Lease:	Birden Com
Well:	1
Job Type:	PTA

Da	ate	3/13/20	12	•	Job Type: PTA		
	Inject	ion Rate:	Job Pro	essures	lob Los Domarke:		
ime Wall	Rate:	Bbls in	Tbg psi.	Csg psi	Job Log Remarks:		
259pm		-			Rig Crew pulled out of hole		
335pm		1		1	Crew Taged Cement @ 634		
343pm	1.5	6	50		Pump 6 bbls Salt Water Gel Spacer @ 600ft		
247pm	1	1 1	50		Pump 1 bbl displacement with fresh water		
2-41 p	<u> </u>	 			Set 2nd plug @ 248 to Surface		
403pm	2	5	50		Pump 5 bbl fresh water spacer		
411pm	1	1	50		Pump 4.5 bbls Cement 2% Cacl2 @ 14.8#		
412pm	1	2	50		Weigh Cement @ 14.8#		
425pm	1	4.5	50		Weigh Cement @ 14.8#		
526pm	 	- 		1	Crew to pull Tubing out of hale		
444pm	1	1 1		50	Pump 2 bbls Cement @ 14.8#		
446pm	i	2		50	Weigh Cement @ 14.8#		
449pm	<u> </u>			 	Wash up to pit		
500pm		 		 	Rig Down Equipment		
	}			 	Depart Location		
600pm				 	Depart Locaton		
				 			
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ank you	for your business, REPRESENTATIVE:	your patronage	s greatly apprecia		CUSTOMER REPRESENATIVE: Signature Please		
		reignostras Dia			CUSTOMER REPRESENATIVE: Signature Please		

Jalapeno - Birden #1 - PTA Plug #2 - H-2012-1714



Jalapeno - Birden Com #1 - PTA 1st Plug - H-2012-1714



Jalapeno Corporation

P.O. Box 1608

Albuquerque, NM 87103-1608 Phone: (505) 242-2050 Fax: (505) 242-8501



March 20, 2012

Oil Conservation Division District 2 – Artesia 811 S. First St. Artesia, NM 88210

RE: Virden Com #1

Ladies and Gentlemen:

Enclosed you will find Form C-103 in which we are advising you of our plugging of the Virden Com #1 well.

If you have any questions or need further information, you can reach Emmons Yates at the number listed above.

Yours truly,

Renee Candelaria

Drilling and Operations Assistant