Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

LC070678A

SUNDRY NOTICES AND REPORTS ON WELLS												
Do	not	use	this	form	for	propo	sals	to	drill	or	reenter	an
						- 0400	2 /41	201	£	<b>.</b>		-1-

Do not use this abandoned well.		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLI	CATE – Other instru	ctions on reverse side	,	7 If Unit or CA/Agreement, Name and/or No
1. Type of Well				1
X Oil Well Gas Well		8. Well Name and No.		
2 Name of Operator		HAWK 8 L FEDERAL #15		
LIME ROCK RESOURCES	II-A, L.P.			9. API Well No.
3a. Address C/o Mike Pippin L	code)	30-015-39807		
3104 N. Sullivan, Farmingto		10 Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,		on)		Red Lake: Glorieta-Yeso (51120)
1650' FSL & 680' FWL Unit	L OGRID	#: 277558		AND
Sec. 8, T18S, R27E	;	Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF NOTICE, REPORT	, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen P	roduction	(Start/Resume) Water Shut-Off
	Alter Casing	☐ Fracture Treat ☐ R	Reclamation	
Subsequent Report	Casing Repair		Recomplete	
	Change Plans			ly Abandon
Final Abandonment Notice	Convert to Injection	Plug Back V	Vater Disp	posal
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op	y or recomplete horizontally, give will be performed or provide the erations. If the operation results a andonment Notices shall be filed	subsurface locations and measured and Bond No. on file with BLM/BIA. If a multiple completion or recompletion	true ventica Required sub no in a new	oposed work and approximate duration thereofical depths of all pertinent markers and zones beequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once, have been completed, and the operator has
				# J-55 csg @ 350'. Cmted w/340 sx 2, pressure tested 8-5/8" csg to 1500
Drillad 7 7/9" hala to TD424	3' on 2/14/12 Pan on	on hole logs On 2/15/1	2 cot 5	5 1/2" 17# 1.55 production con @

Drilled 7-7/8" hole to TD4243' on 2/14/12. Ran open hole logs. On 2/15/12, set 5-1/2" 17# J-55 production csg @ 4226'. Cmted lead w/450 sx (855 cf) 35/65 poz "C" cmt w/5% salt, 5# LCM-1, & 0.25% CF & tailed w/550 sx (726 cf) cl "C" cmt w/0.2% R-3 &1/4# CF. Circ 131 sx cmt to surface. Released drilling rig on 2/16/11. Plan to pressure test 5-1/2" csg before completion operations.

14 I hereby certify that the foregoing is true and correct							
Name (Printed/Typed)	l Title	••					
Mike Pippin		Petroleum Engineer (Agent)					
Signature Miller Liken	Date Fe	Population of the property of					
TH	IS SPACE FOR FEDERAL OR STATE USE	TUODEL LED LOK KEDOKD					
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon		MAR 2 2012 1 Room					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  BUPCAU OF LAND MANAGEMENT							
(Instructions on reverse)	DEOCI VI	CARLSBAD FIELD OFFICE					

Accepted for recora

RECEIVED

MAR -6 2012

**NMOCD ARTESIA**