OCD-ARTESIA

Form 3!50-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No NM 89055

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

			on proposare		L			
SUBMIT	IN TRIPLICATE – Other	instructions o	n page 2.		7. If Unit of CA/Agreer	ment, Name and/or No		
1 Type of Well					0. 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Oil Well Gas W				BTBN '25' Federal 2	Well Name and No TBN '25' Federal 2			
2 Name of Operator Resa	aca Operating Company				9 API Well No 30-015-29551			
3a Address		3b Phone No	(ınclude area code	e)	10 Field and Pool or Ex	xploratory Area		
1331 Lamar Street, Suite 1450 Hou	uston, TX 77010	(432) 580-85	00		Brushy Canyon			
4 Location of Well (Footage, Sec, T, I	R, M, or Survey Description)			11 Country or Parish, S	State		
2300' FNL & 330' FEL, Sec 25, T-24S, R-31E			······································		Eddy County, NM			
12 CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	OF NOTIC	CE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION			TYP	E OF ACT	ION .			
✓ Notice of Intent	Acidize	☐ Deep	en	Prod	uction (Start/Resume)	Water Shut-Off		
	Alter Casing	Fract	ure Treat	Recla	amation	Well Integrity		
Subsequent Report	Casing Repair	☐ New	Construction	Reco	mplete	Other Drill Out CIBP @		
	Change Plans	Plug	g and Abandon	Temp	orarily Abandon	7405' & CIBP @ 8150'		
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wate	r Disposal	to open up perfs below		
determined that the site is ready for determined that the site is ready for Objective: This producer is currently 7457'-7856'; drill out cement & CIBP 1.) MIRU Pulling Unit & Above Grout 2.) NDWH, Unset TAC & POOH w/t 3.) RIH w/ 4 3/4" Bit, drill collars on 2 4.) Drill cement & CIBP @ 8150', circ 5.) RIH w/ tubing & hydro-test tubing 6.) RDMO Pulling Unit, clean location Surface disturbance the originally approximate have prior applications of the control of the control of the control of the control of the prior applications of the control	final inspection) y producing out of the Upp @ 8150' to open up perfs and Steel Pit. POOH w/ roubing. 2.7/8" tubing; PU Swivel, oculate well clean (Open Poin hole to approximately in, clean & dispose of pit flowed pad roval.	per Brushy Car is 8208'-8328' in dis & pump. Irill out cement erfs 8208'-832 7000#; RIH-w/ uids.	nyon. We propos n the Lower Brus t & CIBP @ 7405 8').	te to drill on the Canyon of t	well clean (Open perf	7405' to open up perfs		
-	ue and correct Name (Primer	iv Typea) ·						
Melanie Reyes			Title Engineer	Assistant	A_	Condad for your		
Signature MA			Date 03/07/201	2	AC	cepted for record		
7	THIS SPACE	FOR FFDF	<u> </u>		ICE USE	INIVIOLD AND WIDE		
Approved by						——————————————————————————————————————		
- rr (v)								
Conditions of approval, if any, are attached that the applicant holds legal or equitable trentitle the applicant to conduct operations to	tle to those rights in the subjec				Da	ate		
Title 18 U S C Section 1001 and Title 43 U	J S C Section 1212, make it a	crime for any pe	erson knowingly and	willfully to	make to any department	or agency of the United States any false		

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

		FIC AND HISTORY	LEASE NAME		RTRN "	25" Federal				WELL NO.	2	
COMPLETION SCHEMATIC			TYPE COMPLE	TION	DIDN	SINGLE	DUAL DUAL		OTHER	API#	30-015-295	51
\$40 m	· 1		LOCATION			2300' FNL &			31-E, Eddy Coun	ty, New Mexico		
SURF.			TD	10,000'	PBD	7,370'		KB	0.504	DF		
1 3/4" 2#			COD AVAILABLE LO	GS	GR-DLL-MSFL-SONIC	9,715'		GL.	3,524'			
00 sx			ł		GR-DSN-SDL-SGR-CAL		Sidewall Rotary					
			ZONE TO BE W	ORKED ON	•			CURRENT C	COMPLETION ZO	ONE		
		Cement	CSG PERFS		See diagram for details			OPEN HOLE		None		
		Circulated		T (0) (0) (1) (0)								
			CURRENT TES	I (SHOW DA	GAS			OIL			WTR	
		1111 1			GAS			OIL			WTR	
	- , 1 1		CASING BRE	AKDOWN								
			SURF.		14 3/4" Hole SIZE:	11 3/4"	42#	DEPTH		965'	CMT	600 sx
			INTER.		11" Hole SIZE:	8 5/8"		DEPTH		4,500'	CMT	1050 sx
	- A		PROD		7 7/8" hole SIZE	5 1/2"		DEPTH		10,000	CMT	2050 sx
			TUBING BRE	AKDOWN	7/21/2011		ROD BREAK	KDOWN	11/7/201	1		
		965'	6720	216	2 7/8" j-55 tubing		20	1	1 1/2"v26' E	R Spray Meta	al w/1" nin	
	2	1 1 1 2 300	3	1	2 7/8"x 5 1/2" TAC		20		1 1/2 x20 F		arwii piii	
	• 1		350	11	2 7/8" j-55 tubing		12			grade EL por	ny rods	
		Cement	31	1	2 7/8" x 3 1/2" Blast Jt	-55 tubina	2075			sucker rods	iy ious	
	- 1	Circulated	1	1	2 7/8" seat nipple	oo tabiiig	2250		-	L sucker rod	s	
			31	1	2 7/8"x 3 1/2' slotted M	A w/ drain valve.	2525		-	EL sucker rod		
	1		7136				200		1 1/4" sinke			
	1						26			'2" x 26' pump)	
	. 1						0	1	1 1/4" x 10'			
							7108	•				
TER.	ı											
5/8"			SUMMARY O	F PREVIO	US WORKOVERS							
# J55												
1050 sx			I.			-		-	•			
	- 1	TOC @	01-Jun-97 Dnilled 14 3/4" hole to 965'. Set 11 3/4" csg at 965' and circulated cement (600 sx). Dnilled 11" hole to 4500' and set 8 5/8" casing at 4500'. Cemented with 1050 sx (circulated). Dnilled 7 7/8" hole to									
		3388' ts	·	10,000' Ra	in open hoole logs Set 5	1/2" casing at 1	0,000' & cem	ented w/ 20	50 sx (did not	cırculate)		
	- 1	111.		Ran tempe	rature survey and found 1	OC at 3,388'.						
	- I.											
	- 4.				DV tool. Perforated selec	•		-				
	1				gallons x-linked gel and		20/40 sand. R	an production	on equipment	and placed we	ell on	
				sucker rod	lift. IPP = 56 bopd, 220 b	wpd, 75 mcfd.						
		4,500'										
					t 8150' and dumped 20' o	=		ectively from	m 7,457' -7,85	6'.		
, Ç		1111 "		Old not stim	nulate perfs. Placed well o	on sucker rod lift.		•				
	٠.,	111.		Cot CIDD o	+ 7 405' and dumped 25'	namant an tan B	an CBI from	7 200' 5 20	O' Bomforetos	1		
			01-Feb-98 Set CIBP at 7,405' and dumped 35' cement on top Ran CBL from 7,300'-5,300'. Perforated									
	DV Tool @ 5298'	from 7,174'-7,200'. Acidized with 2200 gallons 7 5% HCl. Frac'd with 23,700 gallons DSYF and 76,000# pre-cured 20/40 sand. Placed well on sucker rod lift IPP = 65 bopd, 329 bwpd, 44 mcfd.										
		ļ ,	re-cured 2	10/40 sand. Placed well o	n sucker rod im	1PP = 65 BOP	a, 329 bwp	a, 44 meta.				
			27-Oct-04 F	Damovad n	parted polish rod. POOH v	ith rode and num	n Poset TAC	DILL with in	ump and rade	Load tubing		
• 1	11111	I		s of produced water. Test					-			
	•		I		3 - 7/8" and 44 - 3/4" box	-	-	vii sizeu pui	np nom 1 3/4	10 1 1/2 .		
	194		·	vahidoen 3	U 110 GIIG 77 - 3/4 BOX	JUNEAU TO WEAL P	1701					
			06-May-05 F	Replaced to	op rod PWOP							*
-												
5		24-Apr-08 H	tot oiled (2	00 degree F) flow line with	1 45 bbls oil. Pum	ped 25 bbls o	ol (200 dear	ee F) down ca	sing Lona str	oke		
					with rods and pump, ven					-		
			1		rods and pump. RIH with				, F	,		
					well - good pump action							
			l '	-	rods and pump Pumped		nt. Tagged pa	rafin @ 100	0' Worked pu	mp thru paraf	in. Could not	
UPPER		7174	l		o pump POOH with rods,		Hydrotest tu	ibing in hole	to 7000 psig.	RIH with pum	p & rods. PW	OP.
BRUSHY	4	E		-	well - good pump action							
ANYON		7200	04-Nov-11 F	OOH with	rods and pump. RIH with	pump and rods.	PWOP.					
	® 7405'	△										
w/ :	35' cmt	7457'-7470'										
	L'			`								
		7476'-7486'										
	<u> </u>											
	7602'-7610'											
		!										
111		7844'-7856'										
	:											
CIBP @	20' cmt	←										
-		8208'-8234'										
-		LOWER										
-												
w/ :	:. :.	BRUSHY 8266'-8292'										
w/ ?	 	CANYON										
w/ ? ROD. 1/2"												
w/ ? ROD. 1/2" # L80		CANYON 8322'-8328										
w/ : ROD. 1/2" 7# L80 050 sx		CANYON										
w/ : ROD. 1/2" 7# L80 950 sx	10,000'	CANYON 8322'-8328										
w/ : ROD. 1/2" # L80 50 sx	10,000	CANYON 8322'-8328	PREPARED	- PV	BLAKE BA	W 05		Domingo C		UPDATED		11/17/11