

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-05298
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TURNER B
8. Well Number: 051
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter I; 2055 feet from the S line and 660 feet from the E line
 Section 20 Township 17S Range 31E NMPM EDDY County

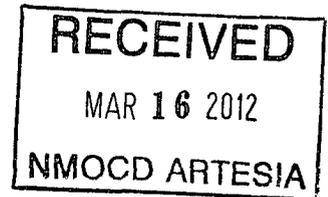
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3733' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REGULATORY SPECIALIST III DATE MARCH 9, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: Pedro Inas TITLE COMPLIANCE OFFICER DATE 3/20/12
 Conditions of Approval (if any):

TURNER B 51
API #30-015-05298
ATTACHMENT TO SUBSQ SUNDRY (ITEM #13)

- 1/31/2012 RUWSU. Tbg & csg dead. NDWH, NUBOP RU Floor & tongs release packer no flow. Pull 5 stands started swabbing well operator noticed his string weight was only 2K and realized he had pressure underneath before he unload pipe. Called packer hand told him to go over and beat on the packer until we got a flow up casing. After an hr got a slight flow up the surface csg, cont beating on packer casing started flowing @ 130 Bbls an hr. Flowing well all night. SDFN.
- 2/1/2012 Well still flowing had 12K string weight and we were able to go back down hole with packer. TOO H W/86 jts 2 3/8 IPC tbg checking the ends for blockage tbg looked good packer was plugged of solid W/scale. Packer also had a pump out plug on bottom that had never been pumped out after tbg had been landed. PU 5 1/2 scrapper 4 3/4 bit PU 90 jts 2 3/8 W/S tag @ 2928', PBDT 3208', 280' of fill. TOO H LD scrapper SWI waiting on reverse unit.
- 2/2/2012 Bleed down well, spot in reverse equipment. PU 4 3/4 bit & bit sub, 6-3 1/2 DC, top sub, TIH W/84 jts tag @ 2946'. PU swivel PU jt 84 start drilling, drilled 8 jts for total of 92 jts to 3208 PBDT circulate hole clean. LD swivel TOO H LD 92 jts, 6-3 1/2 DC, bit & bit sub. SWI
- 2/3/2012 Csg 400 psi flowback to tank RU tbg tester. PU 5 1/2 Arrow set 1X packer W/1.50 profile & T2 on/off tool TIH W/86 jts testing tbg to 5000 psi. RD tbg tester, RD floor & tongs, NDBOP land tbg. Pump 60 bbls packer fluid set packer @ 2738 ~~KB~~ Land tbg Mock MIT to 520 psi, lost 30 psi in 30 min bleed off well test again To 530 for 30 min lost 20 psi, good. RD lines. NUWH. RDWSU move off
- 2/6/2012 RU Crain Pump 3000 gal 15% HCL, SWI for 24 hrs
- 2/7/2012 FLOWed back 300 Bbls SWI. Well is ready MIT
- 2/9/2012 MIRU M&S pump trk hook up to back side pressure up 350#. Held 35 minutes. Richard Inge w/(OCD) called it good. RTI @ 78 BWPD. RD pump trk. Call B.S.G. raustabout NU all fittings and Meter.