

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **OXY USA WTP LP**

192463

3a. Address
P.O. Box 50250 Midland, TX 797103b. Phone No. (include area code)
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S-1087 FNL 2037 FEL NWNE (B) Sec 33 T21S R24E
B-922 FSL 2348 FEL SWSE (O) Sec 28 " "

5. Lease Serial No.

NM 07260

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Indian Hills Unit #35

9. API Well No.

30-015-32199

10. Field and Pool, or Exploratory Area

Indian Basin Up. Penn (Assoc)

11. County or Parish, State

Eddy NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/10/12 MIRU, TP-O#, CP-30#, NDWH, NU BOP, POH W/ 50 JTS TBG, SD.

2/13/12 TP-75#, CP-75#, WO SPOOLER, SD DUE TO HIGH WINDS.

2/14/12 TP-35#, CP-35#, KILL WELL W/ 40BBLs FW, PUMP TOTAL 530BBLs FW TO KEEP KILLED, POOH W/ 170 JNTS TBG, LD ESP, TIH W/ BIT & STRING MILL W/ 40 JNTS, SD HW.

2/15/12 TP-35#, CP-35#, KILL WELL W/ 20BBLs FW, PUMP TOTAL OF 175 BBLs FW TO KEEP KILLED, PREPARE TO TIH, SD HW.

2/16/12 TP-35#, CP-35#, KILL WELL W/ 20BBLs FW, PUMP TOTAL OF 910BBLs FW TO KEEP KILLED, TIH W/ BIT AND MILL TO 8119', POOH, RUWL, RIH W/ CIBP & SET @ 8095', POOH. RIH W/ CEMENT BAILER AND DUMP 35' CMT ON 2 RUNS, POOH, RDWL, TIH W/ 24 JTS TBG, SD.

2/17/12 CONTINUE TO RIH W/ 258 JTS TBG, WO PUMP TRUCK AND TRANSPORTS, CIRC HOLE W/ 2% KCL & PKR FLUID.

2/18/12 RIG UP PUMP TRUCK, START PUMPING 2% KCL & PKR FLUID, BOP STARTED LEAKING, CALLED COLVOLOSE TO REPAIR. ONCE REPAIRED, PRESSURE UP CSG TO 500 PSI, HELD FOR 30 MIN. RDMO PUMP TRUCK.

2/20/12 START TO POOH W/ TBG & LD, SD HW.

2/21/12 POOH, LD 258 JTS 2-7/8 TBG, ND BOP, NU WELL HEAD. RDMO. CONTACT BLM FOR TA MIT.

2/22/12 RUN TA MIT, TEST TO 560#, BLEED TO 510# FOR 30MIN, HELD OK, WITNESSED-PAUL SWARTZ-BLM.

Submit NOI To Repair Casing on NOI To PDA14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

2/23/12

RECEIVED

MAR 20 2012

NMOC D ARTESIA**Accepted for record****NMOC D**

3/21/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DENIED

/s/ JD Whitlock Jr

Title

LPET

Date

3/18/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

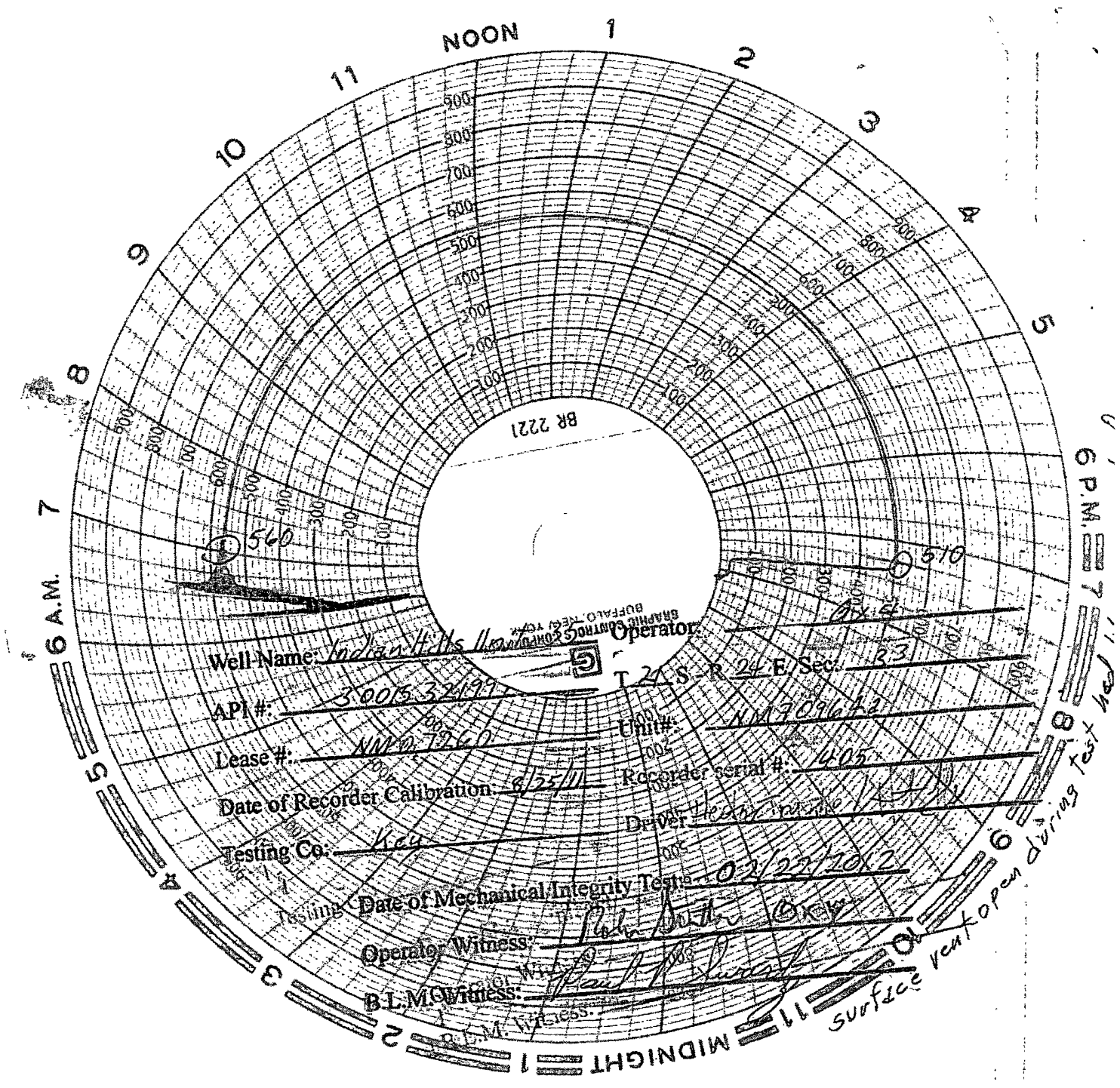
Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

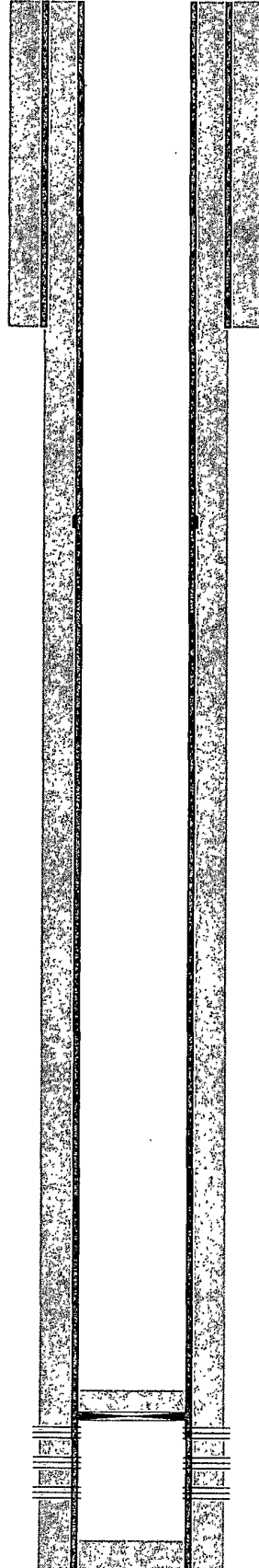
(Instructions on page 2)

Original Chart will be sent when received.



OXY USA WTP LP
Indian Hills Unit #35
API No. 30-015-32199

12-1/4" hole @ 1832'
9-5/8" csg @ 1832'
w/ 1150sx-TOC-Surf-Circ



CIBP @ 8095' w/ 35' cmt

8-3/4" hole @ 8875'
7" csg @ 8875'
DVT @ 2983'
w/ 940sx-TOC-Surf-Circ

Perfs @ 8142-8530'

PB-8766'M 8453'V

TD-8875'M 8555'V