

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-015-39116								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. n/a								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)		5. Lease Name or Unit Agreement Name Continental State								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 16								
8. Name of Operator COG Operating LLC		9. OGRID 229137								
10. Address of Operator 550 W Texas Ave, Suite 100 Midland, TX 79701		11. Pool name or Wildcat Grayburg Jackson; SR-Q-G-SA 28509								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	15	17S	29E		2310	North	2310	West	Eddy
BH:										
13. Date Spudded 9/14/11	14. Date T D. Reached 9/22/11	15. Date Rig Released 9/24/11		16. Date Completed (Ready to Produce) 10/11/11		17. Elevations (DF and RKB, RT, GR, etc) 3577 GR				
18. Total Measured Depth of Well 5610		19. Plug Back Measured Depth 5549		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run 3 Det Litho-Den Comp Neut; Hi-Res Lat Array Micro-CFL/HNGS				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4070 - 5350										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		361		17-1/2		400		
8-5/8		24		882		11		400		
5-1/2		17		5597		7-7/8		1100		
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2-7/8		5250								
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4070 - 4320 - .34, 26 holes Open						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
4480 - 4730 - .34, 26 holes Open						4070 - 4320 See Attachment				
4790 - 5040 - .34, 26 holes Open						4480 - 4730 See Attachment				
5100 - 5350 - .34, 26 holes Open						4790 - 5040 See Attachment				
						5100 - 5350 See Attachment				
28. PRODUCTION										
Date First Production 12/13/11		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 24' pump				Well Status (Prod or Shut-in) Producing				
Date of Test 12/14/11		Hours Tested 24		Choke Size N/A		Prod'n For Test Period 46		Oil - Bbl 18		Gas - MCF 18
Flow Tubing Press 70		Casing Pressure 70		Calculated 24-Hour Rate 46		Oil - Bbl 46		Gas - MCF 18		Water - Bbl 95
										Oil Gravity - API - (Corr) 40.3
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By Kent Greenway	
31. List Attachments Logs, C-102, C-104, Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>N Aaron</i>				Printed Name Netha Aaron				Title Regulatory Analyst Date 1/11/12		
E-mail Address oaaron@concho.com										

Continental State #16
API#: 30-015-39116
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4070 - 4320	Acidize w/3000 gals 15% acid.
	Frac w/103,485 gals gel, 108,154# 16/30 White
	sand, 29,824# 16/30 CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4480 - 4730	Acidize w/3500 gals 15% acid.
	Frac w/117,017 gals gel, 140,880# 16/30 White
	sand, 30,291# 16/30 CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4790 - 5040	Acidize w/3500 gals 15% acid.
	Frac w/114,382 gals gel, 146,101# 16/30 White
	sand, 28,893# 16/30 CRC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5100 - 5350	Acidize w/3500 gals 15% acid.
	Frac w/113,145 gals gel, 145,005# 16/30 White
	sand, 26,217# 16/30 CRC