

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061616A
2. Name of Operator BOPCO LP Contact: KATY HOLSTER E-Mail: keholster@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. 891000303X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T25S R30E NENW Lot C 540FNL 1440FWL		8. Well Name and No. POKER LAKE UNIT 347H
		9. API Well No. 30-015-38668-00-X1
		10. Field and Pool, or Exploratory SW POKER LAKE Corral Canyon Delaware NE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

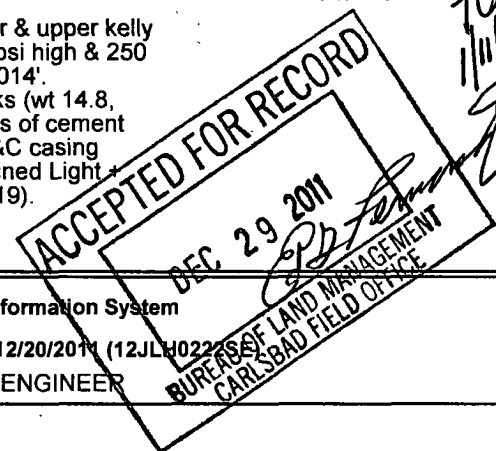
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 10/10/2011. Drill 17-1/2" hole to 1,292'. Ran 35 jts 13-3/8", 48#, H-40, ST&C casing to 1,292'. Pumped 30 bbls FW followed by lead 926 sks of cement (wt 13.5, yld 1.75) followed by tail 300 sks cement (wt 14.8, yld 1.34). Displaced with 192.5 bbls brine, floats held. Circ 481 sks of cement to surface. WOC 38.5 hrs. Tested 13-5/8" 5M BOP's, pipe rams, blind rams, annular, lower & upper kelly valve, TIW, CR and manual valves, choke manifold valves and manual choke to 3,000 psi high & 250 psi low. Drilled 12-1/4" hole to 4,015'. Ran 97 jts of 9-5/8", 40#, J-55, LT&C casing to 4,014'. Pumped 30 bbls FW followed by lead 1,350 sks (wt 12.8, yld 1.9) followed by tail 250 sks (wt 14.8, yld 1.34). Displace with 290 bbls FW. Bump plug with 1,719 psi, floats held. Circ 528 sks of cement to surface. WOC 25.5 hrs. Drilled 8-3/4" hole to 8,170'. Ran 181 jts of 7", 26#, N-80, LT&C casing to 8,170'. Pumped 20 bbls of red dye spacer, 100 bbls FW, followed by lead 360 sks Tuned Light + additives (wt 10.2, yld 2.7) followed by tail 50 sks HalCem-H + additives (wt 15.6, yld 1.19).

Accepted for record

NMOCD



14. I hereby certify that the foregoing is true and correct. Electronic Submission #126362 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JAMES (JIM) HUGHES on 12/20/2011 (12JLH022255)	
Name (Printed/Typed) PETE A LENSING	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 12/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	EDWARD FERNANDEZ PETROLEUM ENGINEER	Date 12/29/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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-Additional data for EC transaction #126362 that would not fit on the form

32. Additional remarks, continued

Displace with 310 bbls of FW. Bumped plug with 600 psi, floats held. Ran temperature survey estimated TOC @ 2,460'. WOC 48.5 hrs. Test safety valves on floor, choke manifold, 4" pipe rams, inside and outside valves on mud cross to 3000 psi high & 250 psi low. Tested annular to 2,500 psi high & 250 psi low. Tested 7" casing and blind rams to 1750 psi high & 250 psi low. Upper and lower kelly valves were tested to 3,000 psi high and 250 psi low. Drilled 6-1/8" hole to a depth of 12,000' (7,671' TVD). Ran 4-1/2" open hole completion system with 13 OH packers and 14 ball sleeve expansions to a depth of 11,980'. Top of completion system located at 8,064'. Installed tubing head and tested to 1500 psi - test good. Rig release on 11/21/2011.