

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

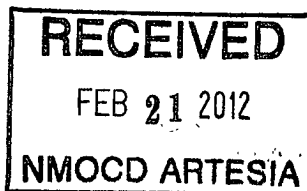
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other. INJECTION		5. Lease Serial No. NMLC029435B
2. Name of Operator LINN OPERATING INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact TERRY B CALLAHAN E-Mail tcallahan@linnenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	8. Well Name and No. J L KEEL B 11
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) Sec 5 T17S R31E SESW 660FSL 1980FWL		9. API Well No. 30-015-05077-00-S1
		10. Field and Pool, or Exploratory GRAYBURG
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please See Attachment

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.**RECLAMATION  
DUE 7-30-12**

14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #130571 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 02/10/2012 (12JLH0165SE)	
Name (Printed/Typed) TERRY B CALLAHAN	Title REGULATORY SPECIALIST III
Signature (Electronic Submission)	Date 02/09/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for Approved By <u>James R. Brown</u>	Title <u>SEPS</u>	Date <u>2-14-12</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

H 2/22/2012

Accepted for record  
NMOC D

J. L. Keel B #011  
API #30-015-05077  
Item #13 of Form 3160-5  
Final Plug & Abandonment

1/18/12 – MIRU plugging equipment

1/19/12 – NU BOP. Test BOP. Csg leak. Weld up hole in csg. Re-test BOP. Held 500 psi.

1/20/12 – ND BOP. Change out flange. NU BOP. Test BOP. Held 500 psi. RIH w/ bit & drill collars and work string. Tag plug @ 1523'. Drill out cmt & CIBP. Fell out @ 1530'.

1/21/12 – Well had 1100 psi at surface. Bled well down. RIH w/ bit, collars & tbg, tag @ 2911'. POH and LD bit & collars.

1/23/12 – Well had 1100 psi at surface. Bled well down. Circ hole with mud laden fluid. Spot 35 sx cement @ 2911'. POH to 1250'. WOC. Tagged plug @ 2500'. POH to 2370'. Spot 25 sx cement. POH to 1250' WOC.

1/24/12 – No pressure at surface. RIH & tagged plug @ 2210'. POH to 1838'. Spot 65 sx cement. Pull out of cement. WOC. Tagged plug @ 1340'. POH w/ tbg. RU WL & perf csg @ 674'. RIH w/ pkr & set at 300'. Sqzd 40 sx cement. Close well in WOC.

1/25/12 – Packer stuck. Could not rlse. RIH w/ WL & tagged plug @ 467'. BLM gave permission to back off tbg @ 250'. Backed off tbg @ 250'. Perf'd csg @ 250'. RIH w/ tbg open ended and pumped 160 sx cement. WOC. Tagged plug @ 123'. Perf'd csg @ 123'. RIH w/ tbg to 123', pumped 40 sx cement & circulated cement inside 5-1/2" csg. POH w/ tbg. Pumped 40 sx cement down backside of 8-5/8.

1/26/12 – Tagged plug @ 5'. ND BOP & well head. Topped off surface plug inside 5-1/2. Pumped 80 sx cement down backside of 8-5/8 to surface. Rigged down moved off.

2/01/12 – Dug out cellar & anchors. Cut off csg & well head. Full of cement. Welded on ground level Dry Hole Marker w/ plate. Cut off anchors. Backfilled cellar & cleaned location.