Form 3160-5 (August 2007)	UNITED STATES	NTERIOR	OCD Artes	la	OMB NO	APPROVED D. 1004-0135 July 31, 2010
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS FEB Doingtuse this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No NMLC029435B	
					6. If Indian, Allottee or Tribe Name	
NMOCFIEMITIN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agree	ement, Name and/or No.
Type of Well ☐ Oil Well ☐ Gas Well ☑ Other. INJECTION					8 Well Name and No. J L KEEL B 22	
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05082-00-S1	
3a. Address 3b. Phone No (include area code)					10. Field and Pool, or Exploratory	
600 TRAVIS STREET SUITE 5100 Ph: 281-840-4272 HOUSTON, TX 77002					GRAYBURG	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T17S R31E NWSW 1980FSL 660FWL					11. County or Parish, and State	
Sec 5 1175 R31E INVVSVV 1980FSL 660FVVL					EDDY COUNTY	, NIVI
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, R	L EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
- Notice of Intent	ntent Acidize		eepen		tion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Frac	ture Treat	□ Reclam	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomplete		□ Other
Final Abandonment Notice	☐ Change Plans		and Abandon			
	Convert to Injection	□ Plug		□ Water I		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fi	give subsurface the Bond No or sults in a multipl	locations and meas ifile with BLM/BL e completion or rec	ured and true v A. Required su ompletion in a	ertical depths of all perti- absequent reports shall be new interval, a Form 316	nent markers and zones. Filed within 30 days 50-4 shall be filed once
1/4/12 - MIRU plugging equip	ment.				A =====4	•
1/5/12 - Dug out cellar, NU Bo	OP. RIH w/ bit & collars,	tbg. tag plug (@ 2725'. SDFN		LIAUTHLY UNGER DOL	gging of the well bore
1/6/12 - Start drlg on plug. Pressure hit & popped flange off well head. Changed out well head Still leaking. POH w/ tbg. Change out wellhead. RIH w/ bit, collars, tbg to 2200'. Closed well in. SDFN.						is completed.
1/9/12 - 1200 psi. Bled down well. Well flowing. Put well flowing down flow line.						
1/10/12 - Bled down well to pi & bit. RIH w/ CIBP on tbg & so	t. Started drig. Drid dow et @ 2826'.	n to 2846'. Ll	O swivel, POH w	//tbg, collars	DUE 7	MATION -Jo-12
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For LINN OPERA nmitted to AFMSS for proc	TING INCORP	DRATED, sent to	the Carlsba	ıd	
Name (Printed/Typed) TERRY B CALLAHAN			Title REGULATORY SPECIALIST III			
Signature (Electronic	Submission)		Date 02/09/2	.012		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	,
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS		Date 02/14/2012	
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			Office Carlsba	d		In.
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212, make it statements or representations a	a crime for any p s to any matter w	erson knowingly an ithin its jurisdiction	d willfully to n	nake to any department o	r agency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for record

NMOCD

Additional data for EC transaction #130515 that would not fit on the form

32. Additional remarks, continued

1/11/12 - Circ mud laiden fluid. Spot 25 sx cmt on top of CIBP @ 2826'. SDFN.

1/12/12 - Tagged plug @ 2660'. POH to 2016'. Spot 25 sx cmt @ 2016'. Pull out of cement. WOC. Tagged plug @ 1800'. POH. Perf'd csg @ 1452'. Pressured up on csg to 1200 psi. RIH w/ tbg open ended to 1452'. Spot 30 sx cement. Pull out of cement. WOC.

1/13/12 - Tagged plug @ 1100'. POH to 660'. Circ 80 sx cmt to surface. RD moved off.

2/1/12 - Dug out well head and anchors. Cut off csg & head. (full of cement). Welded on ground level Dry Hole Marker with plate. Cut off anchors. Back filled cellar & cleaned location. Moved off.