Form 3160-5 (November 1994)

OCD-ARTESIA UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

SUNDRY NOTICES A	AND	REPORTS	ON	WELLS
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NMNM 048344

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. I	f Indian, A	llottee	or Tribe Nar	ne				
SUBMIT IN TRIPLI	CATE – Other instruc	tions	on revers	e sio	le	7. I	f Unit or C	A/Agr	eement, Nam	e and/or	No.	
1 Type of Well												
X Oil Well Gas Well Other						8. Well Name and No.						
2. Name of Operator						KE	RSEY V	VILLI.	AMS A FE	DERAL	_ #10	
LRE OPERATING, LLC						ا ³						
3a. Address c/o Mike Pippin LLC		3b. Phone No. (include area code)				ļ.,	30-015-37248					
3104 N. Sullivan, Farmington, NM 87401		505-327-4573				_	10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Red Lake, Queen-Grayburg-San Andres(51300)						
1650' FNL & 990' FEL Unit H						AND: Aartesia, Glorieta-Yeso (96830)						
Sec. 28, T17S, R28E					Edd	Eddy County, New Mexico						
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATI	JRE OF	NOTICE, R	EPOF	et, or (OTHER	DATA					
TYPE OF SUBMISSION	TYPE OF ACTION											
Notice of Intent	☐ Acidize ☐ Alter Casing	Deep	oen ture Treat		Producti Reclama	•	/Resume)		Water Shut-C			
Subsequent Report	Casing Repair		Construction	X	Recomp				Other Oper		ndres	
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		and Abandon Back		Tempora Water D	-	ndon					
Testing has been completed. Final Abdidetermined that the site is ready for final inspection. MIRUSU on 1/6/12. TOP Perfed lower San Andres acid & 42 perf balls. Swa San Andres @ 2890', 95 3000', 05', 10', 15', 20', 2 perfs w/2500 gal 7.5% H sand in X-linked gel. CO rig on 1/19/12. We plan the workover procedure. Existing Glorieta/Yeso perfer in the state of the sand in X-linked gel. CO rig on 1/19/12. We plan the workover procedure.	H w/rods, pump, & tbg. 3286'-3313' every other betested. Set 5-1/2" C', 2900', 05', 10', 15', 20' 5', 30', 35', 40', 45', 50' CL & 57 perf balls. On after frac to CBP @ 3' to pump test lower San	Set a ser foot BP @ 1, 25', 6, 55', 6 1/13/1 180'. L	5-1/2" CBF w/14-0.42" 3180' & PT 30', 35', 40' 0', 65', 70', 2, fraced w and 2-7/8" s perfs 289	@ (hole 5-1, 45', 75', //48, tba	3346' & es. Tre /2" csg , 50', 5 80' w/1 835# 1 @ 281:	PT Cleated n & CBF 5', 60', 1-0.42" 6/30 B 5' & ra r abou	BP & 5- ew perfs to 400 65', 70' spf. To rady & 6 n-pump- tiz-week	1/2" of s w/2 of s w/	csg to 250 000 gal 1 -OK. Perl 80', 85', 9 holes. # 16/30 s ds. Relea	00 psi-05% NE ed low 90', 95 Treate liber proses wo	FE er ', d new op rkover	
 I hereby certify that the foregoing Name (Printed/Typed) 	s is true and correct	Title										
	Pippin,	1 1111	•		Petrol	eum_E	ngineer,	(Age	ent).	00D		
Signature All La	Daniel Comment	Date					y 18, 20	-	ÜR RE	COR	DI	
	THIS SPAC	E FOR F	EDERAL OF	STA			y 10, 20	14		_	_	
Approved by			Title			!	Date JAN	2	8 2012	+		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduct to the conduct the conduct that the conduct	itable title to those nghts in the sub t operations thereon	ject lease	Office	e to e	w denort	6115	J. (JA NII	MANACE	MENT.	atitions	
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representation	s as to any matter within its iur	519 and W isdiction.	mining to mak	C IU al	ту осраги	ment of a	EAK LSB	AUFI	Er States and	raise, n	cunous (

Accepted for record NMOCD 105 21 2012