Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Reso	Purces Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-39429
811 S. First St, Artesia, NM 88210	OIL CONSERVATION DIVIS	5 Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE S
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	(FORM C-101) FOR SUCH	Waldrop 13 P Fee 8. Well Number 1
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator	assumes II A. I. D.	9. OGRID Number 277558
3. Address of Operator	esources II-A, L.P.	10. Pool name or Wildcat
	Street, Suite 4600, Houston, TX 77002	Red Lake; Glorieta-Yeso NE
4. Well Location		
	feet from the South	ne and 330 feet from the <u>East</u> line
Section 13	Township 18S Range	
	11. Elevation (Show whether DR, RKB, R	
是这个人,不是是一个的。 第一个人,不是一个人的人,	3291' GL	
12. Check	Appropriate Box to Indicate Nature o	f Notice, Report or Other Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS 🔲 COMM	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASIN	G/CEMENT JOB .
DOWNHOLE COMMINGLE	•	
OTHER: Flaring Gas		R: □
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re-	completion.	
		RECEIVED
Requesting to flare gas due to DCP Midstream Plant being shut in.		
MAR 22 2012		
Estivated Volume – 20 MCFPD		NACCO ARTERIA
Estimated Time – 14 days		NMOCD ARTESIA
20		
Verbal approval has been given by	Randy Dade with OCD on 3/9/12.	
	" we will the second of the se	
Spud Date:	Rig Release Date:	,
Spud Date.	Rig Release Date.	
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.
SIGNATURE MAL	TITLE Production	on Supervisor DATE 02/10/2012
SIGNATURE - WIS (TILE Production	on Supervisor DATE <u>03/19/2012</u>
Type or print name _Michael Barre	tt E-mail address: mbarrett(@limerockresources.com PHONE: 575-623-8424
For State Use Only	1.	
APPROVED BY:	OL TITLE DISTLE	Depour DATE 03/28/2012
Conditions of Approval (if any):	IIILL // ALL	DAIL OS/OCIO

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate

Form C-129 Revised August 1, 2011

District Office

NFO Permit No. ____ (For Division Use Only)

Date _____

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Applicant Lime Rock Resources II-A, L.P. A. whose address is 1111 Bagby Street Suite 4600, Houston, Tx 77002 , Yr , for the following described tank battery (or LACT): Name of Lease Waldrop 13 P Fee #1 Name of Pool Red Lake; Glorieta-Yeso NE Location of Battery: Unit Letter P Section 13 Township 18S Range 27E Number of wells producing into battery one well Based upon oil production of N/A barrels per day, the estimated * volume B. of gas to be flared is 20 MCF; Value N/Aper day. C. Name and location of nearest gas gathering facility: DCP Midstream Distance N/A Estimated cost of connection N/A D. E. This exception is requested for the following reasons: Due to DCP Midstream Plant shut in; Verbal approval has been given by Randy Dade with OCD on 3/9/12. RECEIVED MAR 22 2 2012 NMOCD ARTESIA OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. By Printed Name & Title Michael Barrett / Production Supervisor

Telephone No. 575-623-8424

E-mail Address mbarrett@limerockresources.com

03/19/2012

Gas-Oil ratio test may be required to verify estimated gas volume.