OCD-ARTESIA

Form 3160-5 (April 2004)

3a Address

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007 **BUREAU OF LAND MANAGEMENT**

CHMDDV	NOTICES	AND	DEDODTO	ON WELLS
SUNDRY	NUTICES	AINU	REPURIS	ON MELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

☐ Gas Well ☐☐

1980' FSL & 330' FWL Section 24, T16S, R29E, Unit L

550 W. Texas Ave., Suite 1300 Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2. Name of Operator COG Operating LLC

	5 Lease Senal No
	NMLC-028784B NM /18716
	6 If Indian, Allottee or Tribe Name
	N/A
	7. If Unit or CA/Agreement, Name and/or No.
	NMNM-88252X
	8 Well Name and No
	High Lonesome 24 Federal #2 H
	9 API Well No
	30-015-36228 .
	10 Field and Pool, or Exploratory Area
	Wildcat; Worlfcamp
	11 County or Parish, State
•	EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Other Build battery Casing Repair New Construction Recomplete Subsequent Report Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

3b Phone No (include area code)

432-685-4385

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating respectfully requests permission to construct a tank battery (High Lonesome 24 Federal #2 Tank Battery) at the High Lonesome 24 Federal #2 well location.

Attached for your review are a facility diagram and layout

No additional surface disturbance permitted

Accepted for record

NMOCD TO TWIN

JAN 05 2012 **NMOCD ARTESIA**

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)							
Caden Jameson	Title		Permitting Specialist				
Signature Called James a	Date		12/18/2011				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
/s/ Don Peterson							
Approved by		Title	Date] \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			CARLSBAD FIELD OFFICE				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a	ny person	knowingly	and willfully to make to any department or agency of the United				

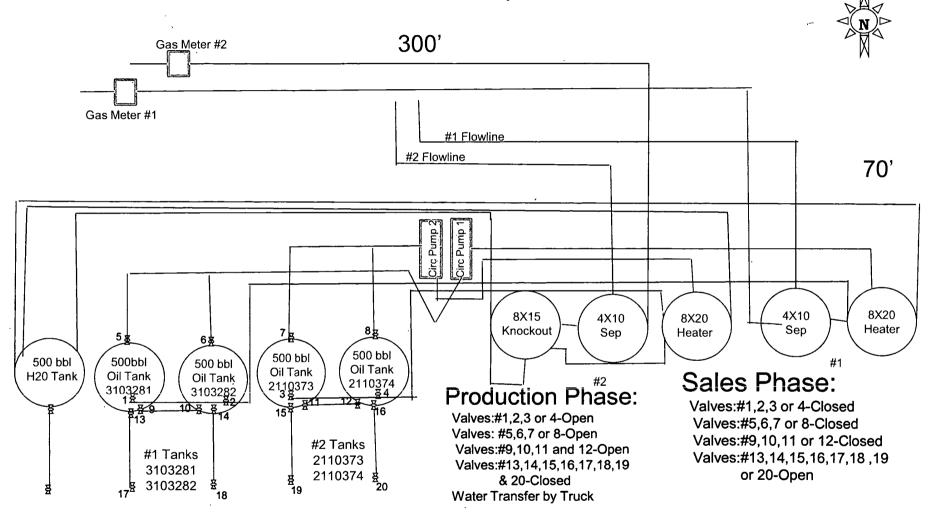
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

COG OPERATING LLC

550 W. Texas Ave Ste 100 Midland, Texas 79701 (432)-683-7443

High Lonesome 24 Federal #2H Tank Battery

1980' FSL, 330' FWL * Sec 24-T16-R29E Eddy CO, NM



•Battery pad will be approx. 70' x 300'

Road Access from well pad

•Road access will be in the Southwest corner of the High Lonesome 24 Federal #2 well location. •No interim reclamation on battery pad until production or foreseeable production ceases. Reclamation standards will follow Section 10 B from the Surface Use Plan from the High Lonesome 24 Federal #2 Surface Use Plan.

300' High Lonesome 24 Federal #2H Production Facility Area 70° NO extension or further disturbance will be necessary to accommodate facility area This are will be ∎reclaimed towards High Lonesome 24 Federal #2H ∎the anchors on East side of t he location This are will be reclaimed towards the anchors on south side.

Road

Not To Scale