Form 3160-5. (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia

FORM APPROVED OMB NO 1004-0135

JREAU OF LAND MANAG	EMENT	5 Loose Social No.	
NOTICES AND REPOR	TS ON WELLS		A -
s form for proposals to d I. Use form 3160-3 (APD)	rill or to re-enter an for such proposals.		
PLICATE - Other instructi	ons on reverse side.	7 If Unit or CA/As NMNM71030	reement, Name and/or No
······································		8. Well Name and N	lo.
er. INJECTION		SKELLY UNIT	109 –
E-Mail· tcallahan@li	nnenergy.com		
		10. Field and Pool, GRAYBURG	or Exploratory
, R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·	11. County or Paris	h, and State
SWNW 1980FNL 660FWL		EDDY COUN	TY, NM -
OPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA
	TYPE O	F ACTION	
Acidize	☐ Deepen	Production (Start/Resume)	☐ Water Shut-Off
	_	Reclamation	Well Integrity
	_	land	Other
-	-	_	.
	_		·
ally or recomplete horizontally, g k will be performed or provide it operations If the operation resu andonment Notices shall be filed nal inspection.)	ave subsurface locations and meas the Bond No. on file with BLM/BI. Its in a multiple completion or rectionly after all requirements, literature. After 4-/ Or plans to the substitution of the substitution	ared and true vertical depths of all pe A Required subsequent reports shall completion in a new interval, a Form uning reclamation, have been completed — /2the well must DP&A must be submi	rtinent markers and zones be filed within 30 days 3160-4 shall be filed once ed, and the operator has
	NOTICES AND REPOR s form for proposals to del. Use form 3160-3 (APD) PLICATE - Other instruction The instruction of the instr	NOTICES AND REPORTS ON WELLS is form for proposals to drill or to re-enter and it. Use form 3160-3 (APD) for such proposals. PLICATE - Other instructions on reverse side. er. INJECTION Contact: TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com SHOWN 1980FNL 660FWL COPRIATE BOX(ES) TO INDICATE NATURE OF ITE ACIDITY. CASING Repair Deepen Fracture Treat New Construction Plug and Abandon Plug Back Plug and Abandon	6. If Indian, Allotte CLICATE - Other instructions on reverse side. Contact: TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com Shown of the complete proposals. COPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF ACTION Casing Repair Acidize Change Plans Change Plans Convert to Injection Convert to I

shown on the attached contour maps. LINN expects this well to provide injection support for two offset wells, Skelly Unit 180 and Skelly Unit 189.

MAR 20 2012

Electronic Submission #132486 verified by the BLM Well Information System
For LINN OPERATING, INC., sent to the Carlsbad 14. Thereby certify that the foregoing is true and correc TEST Name (Printed/Typed) TERRY B CALLAHAN Title REGULATORY SPECIALIST III

Signature (Electronic Submission) 03/08/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name	Skelly Unit 109	- 1	Date Prepared 14-Feb-12 K Murphy	
Location		1880 FINE BOO FIVE	Spud Date 15-Aug-71	
API PR	30-015-20458		RR Date Round Date to SO Date	
Elevations:	GROUND: DF:	3863	Completion Carl Date Completion End Date	
Depths (KB)	PBTD CT	3766' 3810'	Completion Total Days. Co-prdintes	
Suri Ces 8-5/8' Set @ 621' TOC @ Surface		11: 11: 11: 11: 11: 11: 11: 11: 11: 11:	Surface Cashing (2012 48 and 145 carg still in 1821) Criffed wil 350 are Class C & 225 ats 4% gel;2% CeCl. 1/2# Floreal per tar& 125 are 2% CaCl Circulated mit to an area. Circulated mit acting 0 Reduction Cashing 0 Reduction	
	: ':	TOC @ 1000'	To the state of th	
			Notes: Top of Salt - 1626' Base of Salt - 1626' Perforations: Perforations 2014 of the Part 1775 1775 1775 1775 1775 1775 1775 177	
			3552,3542,3560,35604 51687 - 3286 65 90 91,3301,25,26,27,28,29,53,54,55,77 92,93,94,3432,33 56 65 66,3524,34,35 36,37,41,42,77 78 79	
		o 3221-3291 0 3301-3394 o 3432-3466		
Production Csg 5-1/2"	0 0	0 3524-3579 Capped w/ 2 sus cm12??		
Set @ 3810' TOC @ 1000'	E BER	Top of last @ 3538		
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