

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other Convert to Inj. Well
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: _____

2. Name of Operator

BOPCO, L.P.

3. Address

P O Box 2760 Midland Tx 79702

3a. Phone No. (include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UL C, 660' FNL, 1855' FWL, LAT 32.252028 DEG N, LON 103.923389 DEG W

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded 03/06/2008

15. Date T.D. Reached 03/21/2008

16. Date Completed 08/30/2011

17. Elevations (DF, RKB, RT, GL)*
3206'18. Total Depth: MD 7410'
TVD19. Plug Back T.D.: MD 7205'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CLN-LDT; GR-AIT22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|--------------------|------------------------------|-------------------|--------------|---------------|
| 12-1/4" | 8-5/8"K55 | 32# | 0' | 680' | | 500 SXS | | SURF-CIRC. | |
| 7-7/8" | 5-1/2"J55 | 15.5/17# | 0' | 7406 | 5019' | 390 STG. 1 | | 5019'- CIRC. | |
| | | | | | | 1400 STG. 2 | | SURF-CIRC. | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | 6,960 | 6,965 | | | 5,947 | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|-------|--------|---------------------|------|-----------|------------------|
| A) Delaware Mtn Grp | 3493' | 7362' | 7008-7134' | 0.34 | 16 | Active Injection |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 7,324-7,345 | TA'd w/ CIBP @ 7,300' w/35' Class H cement; Tagged PBTD 7,205' Bone Springs @ 7228 |
| 6,030-6,040 | TA'd between 2 packers @ 5,947' and 6,960' |

Accepted for record

NMOCB 25 3/2/12

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-----------------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | Active Injection Well | |

28a Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FEB 19 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

| 28b. Production - Interval C | | | | | | | | | |
|------------------------------|-----------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|------------|----------------------|-------------|-------------|---------|---------|-----------|---------------|-------------|
| | | | → | | | | | |

| 28c. Production - Interval D | | | | | | | | | |
|------------------------------|-----------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |

| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status |
|------------|----------------------|-------------|-------------|---------|---------|-----------|---------------|-------------|
| | | | → | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

| 30. Summary of Porous Zones (Include Aquifers): | 31. Formation (Log) Markers |
|---|-----------------------------|
| Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | |

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|-----------------------|-------------|
| | | | | | Meas. Depth |
| | | | | T/SALT | 737' |
| | | | | B/SALT | 3252' |
| | | | | T/LAMAR | 3468' |
| | | | | T/BELL CANYON | 3493' |
| | | | | T/CHERRY CANYON | 4345' |
| | | | | T/LOWER CHERRY CANYON | 5616' |
| | | | | T/BRUSHY CANYON | 5428' |
| | | | | T/LOWER BRUSHY CANYON | 6966' |
| | | | | T/BONE SPRING LIME | 7228' |
| | | | | T/AVALON SAND | 7314' |
| | | | | BASE AVALON SAND | 7362' |

32. Additional remarks (include plugging procedure):
 2-7/8" 6.5 ppf J-55 8RD IPC tbg @ 6,960; 45A5 Big Bore Lokset Nicket ext & IPC int packer 6,960 - 6,965; Model C-2 Tandem Tension Nickel plated @ 5,947 - 5,949'. Waterflood Project Order No. R-153-A, on 1.12.11

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sandra J. Belt ext. 149

Title Sr. Regulatory Clerk

Signature

Sandra J. Belt

Date 11/17/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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