

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No.  
NM-108027

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8 Well Name and No  
YELLOWSTONE 3 FEDERAL #3

2 Name of Operator  
THREE RIVERS OPERATING COMPANY, LLC

9. API Well No  
30-015-39823

3a. Address  
1122 S CAPITAL OF TX HWY, #325  
AUSTIN, TX 78746

3b. Phone No. (include area code)  
512-706-9850 *WILDCAT;*

10 Field and Pool or Exploratory Area  
~~COTTONWOOD SPRING~~ BONE SPRING (96403)

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)  
1980' FSL & 660' FWL 3-26S-25E

11 Country or Parish, State  
EDDY COUNTY, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                   |   |  |   |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing            | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|  | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Three Rivers Operating Company, LLC respectfully requests to amend the existing New Drill Permit which was approved by the BLM on 01/05/2012.

We would like to change the PTD of the well from 7800' to 8100' based on changes in our estimated formation tops, specifically the 1st, 2nd and 3rd Bone Spring Sands. The lowermost zone we will be drilling through and completing will be the 3rd Bone Spring Sand as we have tested the corresponding zone in an offset approximately 1 mile to the east, and have proved it to be commercially productive.

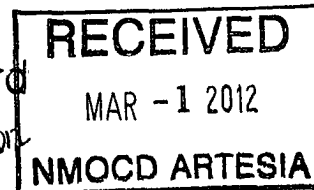
Estimated Top 1st Bone Spring Sand changed from 5803' to 6018'  
Estimated Top 2nd Bone Spring Sand changed from 6636' to 6851'  
Estimated Top 3rd Bone Spring Sand changed from 7667' to 7890'

Casing & Cement Plan:

Extend TD of 8 3/4" hole from 7800' to 8100' using cut brine water (9.0 - 9.5 PPG, 28 - 34 vis, N/C water loss) as a drilling fluid.  
Set 8100' of 26#/ft, P110, 8R, LTC casing.

Cement casing to surface with 890 sx Lead, EconoCem Class "C" cement + additives (Yield 2.42, 100% excess) + 230 sx Tail, Class "C" cement + 2% CaCl (Yield 1.33, 100% excess).

Accepted for record  
NMOCD  
706/3/12



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

MIKE DANIEL

Title OPERATIONS ENGINEER

Signature

Date 02/22/2012

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

FEB 29 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)