

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30015-22321 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						5. Lease Name or Unit Agreement Name Secrest, etal 6. Well Number: 1  <div style="font-size: 1.5em; font-family: cursive;">R-13494</div>				
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>CONVERT TO SWD</u>										
8. Name of Operator Cimarex Energy Co. of Colorado						9. OGRID 162683				
10. Address of Operator 600 N. Marienfeld St., Ste 600; Midland, Tx 79701						11. Pool name or Wildcat SWD; Canyon				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	7	19S	26E		660	NORTH	1980	EAST	EDDY
BH:										
13. Date Spudded 10/28/77	14. Date T.D. Reached 12/2/77	15. Date Rig Released 3/13/12		16. Date Completed (Ready to Produce) 3/15/12		17. Elevations (DF and RKB, RT, GR, etc.) 3365 GR				
18. Total Measured Depth of Well 8470		19. Plug Back Measured Depth 8368		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run NONE				
22. Producing Interval(s), of this completion - Top, Bottom, Name Canyon - 7780-8038										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48		296		17 1/2		350 Circ		0
8 5/8		32		1315		12 1/4		905 Circ		0
5 1/2		17		8470		7 7/8		1350 Circ		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						2-7/8		7732	7732	
26. Perforation record (interval, size, and number) 7780-8010', 460 holes, .42 8022-8038', 32 holes, .42					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					7780-8038		15000 gals 15% HCL			
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										
Accepted for record NMOCD <div style="font-size: 1.2em; font-family: cursive;">105 3/12/2012</div>										
31. List Attachments										
102, C103 -										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
				Latitude	Longitude	NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name			Terri Stathem	Title	Regulatory	Date 3/16/12			
E-mail Address: tstathem@cimarex.com										

**RECEIVED**  
 MAR 19 2012  
**NMOCD ARTESIA**

# INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
. Salt	T. Strawn 8520	T. Kirtland	T. Penn. "B"
. Salt	T. Atoka 8732	T. Fruitland	T. Penn. "C"
. Yates	T. Miss'	T. Pictured Cliffs	T. Penn. "D"
. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
. Queen	T. Silurian	T. Menefee	T. Madison
. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
. San Andres 944	T. Simpson	T. Mancos	T. McCracken
. Glorieta 2504	T. McKee	T. Gallup	T. Ignacio Otzte
. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
. Blinebry	T. Gr. Wash	T. Dakota	
. Tubb	T. Delaware	T. Morrison	
. Drinkard	T. Bone Springs 4160	T. Todilto	
. Abo	T. Yeso	T. Entrada	
. Wolfcamp 6102	T. Rustler -	T. Wingate	
. Penn	T.	T. Chinle	
. Cisco (Bough C) 7684	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

D. 1, from.....to.....feet.  
 D. 2, from.....to.....feet.  
 D. 3, from.....to.....feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology