Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105						
District I 1625 N. French Dr.	240	Energy, Minerals and Natural Resources							Revised August 1, 2011  1. WELL API NO.									
1625 N French Dr., Hobbs, NM 88240  District II  St. S. First St. Artege NM 88210					0110							30-015-32938						
811 S. First St , Artesia, NM 88210 District III					Oil Conservation Division							2 Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.								STATE FEE FED/INDIAN					
1220 S St Francis							Santa Fe, N					3. State Oil & Gas Lease No. 032697						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing 5 Lease Name or Unit Agreement Name Esperanza 22 State Com																		
X COMPLETION REPORT (Fill in hoves #1 through #31 for State and Fee wells only)											4							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or																		
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											1 2012	-11						
7 Type of Completion: WIAK Ø 4 Ø NEW WELL □ WORKOVER □ DEEPENING ☑ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER □ WIAK Ø 4 Ø										A EUIE								
8 Name of Operator Purvis Operating Co. 9 OGRID NMOCD ARTESIA										ARTESIA	1							
131339											╣							
10. Addiess of O		O E	3ox 5199	90, M	0, Midland, TX 79710-1990							11. Pool name or Wildcat  A HUBRIA			TOKA	S.E. 1979	iDQ(	
12.Location	Unit Ltr		Section	r	ſownshi	ip	Range	Lot		Feet from	the	N/S Line	Feet from	the E/	W Line	County		
Surface:			22		218	3	27E			1775		South	660		East	Eddy	1	
BH:																	1	
13. Date Spudded			D. Reached	i			Released		1			(Ready to Prod	uce)		evations (DI			
8-26-2003 18. Total Measur			9-2003 ell			0-11-2	2003 Measured Dep	ıth .	12	11-05-20 20 Was Direc		J Survey Mode? 21 T		RT, G	RT, GR, etc.) 3242 kB ype Electric and Other Logs Run			
11,8		01 77	0.11	:		1,405	t Wedsarea Dep		1	NO NO	, iiona	i Sui vey ividue:			ecord	aici Logs Ruii		
22. Producing Int				n - Top	p, Botto	m, Nar	ne						l				1	
	91 – 10	),70	3 Atoka			7 4 67	NG PEG	ODE	. (5)	- 11			115				4	
CASING SI	7E		WEIGHT L	D /ET			NG RECO	ORL			tring				ANGUNE	DULLED	-	
13 3/8"			48	B./F1.	-	1	516'	+	HOLE SIZE			CEMENTING RECORD 435 sks			AMOUNT PULLED  None			
9 5/8"			36		2652'					12 1/4"		1056 sks		+	None			
5 ½"			17				11,850'		8 3/4"			950 sks		None		1		
																	]	
						LDIE	D DECORD				25.		upp (c.p.	7000				
24. SIZE	TOP		Fi	ЗОТТО	OTTOM SACKS CEMENT					EN	TUBING REG ZE DEPTH SI				ER SET	┨		
	1.0.				OTTOM OTTOM						2 7/8" 105				10,586	1		
																	]	
26 Perforation	record (ir	iterva	al, size, and	numb	er)			}		CID, SHOT H INTERVAI		ACTURE, CE AMOUNT A					-	
10,691'-	703' =	12' (	@ 4 spf	= 48	hole	s		ŀ		NONE		AMOUNTA	ND KIND I	MATER	IAL USED		1	
NONE																		
																	]	
28.										CTION					,			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  March 11, 2012 FLOWING PRODUCING																		
March 11,	2012			LC	VVIIIV	,						PROD	UCING					
				Choke Size Prod'n For					Oil - Bbl Gas			s - MCF Water - B		bl. Gas - Oil Ratio		Dil Ratio	1	
3-11-2012		24		6/64		Test Period			45			2000	0		44,444			
Flow Tubing	Casing	g Pres			lated 24		Oil - Bbl	L	Ga	as - MCF	<u> </u>	Water - Bbl.			- API - <i>(Cor</i>		1	
Press. 4600		0		Hour F	Rate		45			2000		0			50		ŀ	
29 Disposition of	Gas (Sol	d, use	ed for fuel,	vented,	, etc.)			Δ	CA	oted for	, ro	oord	30. Test Wi	tnessed			ł	
		so	LD	_				AC	,cet	7160 IOI	ຼi¢	_		Sco	ott Winfield	I	ŀ	
31. List Attachme	ents									NMOC		05/2/212					1	
32. If a temporary	nit was i	ised a	nt the well a	attach	a nlat w	ith the	location of the t	tempor				2/17/10					1	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit  NO PIT  33 If an on-site burial was used at the well, report the exact location of the on-site burial																		
Latitude NO BURIAL Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature / Printed Name Donnie E. Brown Title Petroleum Engineer Date March 19, 2012																		
FON MICH STOPHE																		
E-mail Address englopurvisop.com																		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepend well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon 9,850	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn 10,274	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka 10,692	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos_	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Morrow 11,352	T. Entrada					
T. Wolfcamp 9124	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	i						
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