Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5 Lease Serial No
NM-17589/NM-0556857/NM-00556863

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

1 Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8 Well Name and No
Nash Unit 50H

2 Name of Operator **XTO Energy Inc.** 167067

9 API Well No
30-015-38991

3a Address
200 N. Loraine, Ste. 800, Midland, Texas 79701

3b Phone No *(include area code)*
432-620-6749

10 Field and Pool, or Exploratory Area
Nash Draw, Brushy Canyon

4 Location of Well *(Footage, Sec, T, R, M, or Survey Description)*

Surface: 1980'FSL & 200' FEL, Sec. 13, T23S, R29-E, UL:1
Prod. Zone: 1980' FSL & 340' FEL, Sec. 18, T23-S, R30-E, UL:1

11 County or Parish, State
Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

The purposeof the Sundry is to complete the 7" casing cement procedure and comply with the BLM verbal instructions per Ted Morgan, Wesley Ingram.

After setting 7" casing slips and testing the BOPs, 3 cement squeezes will be performed.

Squeeze #1 at 3920'- 4' with 6 JSPF will be perforated- a packer with 3 1/2" DP will be run to approx. 3770'- Halliburton will cement with 150 sx HalCem 'C' +2%CaCl+.1% Econolite mixed at 14.4 ppg, 1.37 cu ft./sx. 24 hr Compr Strength- 1900 psi.

Squeeze #2 at 3260'- same procedure as above with packer set at 3110'- Halliburton to cement with same slurry above.

Squeeze #3 at 2470' will be perforated 4' with 6 JSPF and the packer set at 2320'- this squeeze will be to circulate cement to surface- Halliburton will cement with 250 sx EconoCem HLC +5% Salt. 12.8 ppg, 1.92 cu ft./sx, 24 hr Compr Strength- 750 psi, followed by 100 sx HalCem "C" +2% CaCl, 14.8 ppg, 1.33 cu ft/sx. 24 hr Compr Strength-1900 psi.

RECEIVED
FEB 08 2012
NMOCD ARTESIA

14 I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Chip Amrock Title **Senior Drilling Engineer**

Signature Chip Amrock Date 1/27/12

ACCEPTED FOR RECORD
01/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

PETROLEUM ENGINEER

Approved by Title

Conditions of approval, if any, are attached Approval of this notice does not warrant or ... certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office

FEB - 6 2012
Date
Ted Morgan
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Nash Unit 1H
XTO Energy Inc
30-015-38991
Feb 6, 2012
Acceptance Recommendations

Sundry Requests:
Drilling Engineer has submitted the required subsequent Notice of Intent for the following:

Operator had previously contacted BLM after problems with the 3 stage primary cement job on the 7" casing and BLM required CBL evaluation to confirm remedial requirements.

LOG RESULTS:
Intervals: 3500' - 5470' little to no cement
2650' - 3220' partially cemented
0' - 2650/ no cement
Procedure proposed by XTO and approved by telephone was:

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XTO received oral approval on 1/25/2012.

Requirements for future instances similar to this one:
Should significant losses occur during any of the planned squeezes, the Operator will contact the BLM before proceeding with the succeeding squeeze.

Should losses occur while circulating the cement into the annulus, or returns not be sufficient to provide for cement over the designed intervals, then a CBL shall be run at some time prior to running the next string of casing.

The results of all evaluation logs run shall be provided to the BLM in electronic format.

A report of the remedial work actually done will be included in the subsequent operations report.

TMM 02/06/2012