mt	State of New Mexico Energy, Minerals and Natural Resource	Form C-103 June 19, 2008
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, witherars and Natural Resource	WELL API NO.
District II	OIL CONSERVATION DIVISION	20.015.20267
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE
1220 S St Francis Dr, Santa Fe, NM	2	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLI)SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	MC State
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
1. Type of well. On well	das wen outer	03
2. Name of Operator	OG Operating LLC	9. OGRID Number 229137
3. Address of Operator	OG Operating LLC	10. Pool name or Wildcat
	Ave., Suite 100 Midland, TX 79701	Empire; Glorieta-Yeso 96210
4. Well Location		
Unit Letter \underline{J} :	1720' feet from the South line and 2	325' feet from the East line
Section 23	Township 17S Range 28E	NMPM County Eddy
the second s	11. Elevation (Show whether DR, RKB, RT, GL 3697' GR	R, etc)
	309 / GK	
12 Check	Appropriate Box to Indicate Nature of No	atice Report or Other Data
12. Check	Appropriate Box to indicate ivalure of ive	nice, report of Other Data
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON PULL OR ALTER CASING		CE DRILLING OPNS. P AND A EMENT JOB
DOWNHOLE COMMINGLE	MOETH EL COMITE GAOING/OL	
OTHER:	OTHER:	Completion 🖂
13. Describe proposed or com	oleted operations. (Clearly state all pertinent deta	ils, and give pertinent dates, including estimated date
13. Describe proposed or com	oleted operations. (Clearly state all pertinent deta	
13. Describe proposed or com of starting any proposed w	oleted operations. (Clearly state all pertinent deta ork). SEE RULE 1103. For Multiple Completion	ils, and give pertinent dates, including estimated date
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