

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM02884B
2. Name of Operator BOPCO LP Contact: KATY HOLSTER E-Mail: keholster@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2760 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. NMNM70965X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T23S R30E 2235FSL 530FEL		8. Well Name and No. JAMES RANCH UNIT 110H
		9. API Well No. 30-015-38115
		10. Field and Pool, or Exploratory QUAHADA RIDGE SE DELAWARE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 4/16/2011. Drill 17-1/2" hole to 572'. Ran 14 jts of 13-3/8", 54.50#, J-55 ST&C casing set at 571'. Pumped 20 bbls FW followed by 460 sks ExtendaCem-CZ (wt 13.7, yld 1.70). Displaced with 73 bbls FW, bumped plug w/710 psi, floats held. Circ 70 sks to half pits. WOC 99.75 hrs (waiting on rig repairs). Tested Choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves, hydril, pipe rams, and blind rams to 2000 psi high and 250 psi low. Tested 13-3/8" casing to 1500 psi. Drilled 12-1/4" hole to 3,942'. Ran 96 jts 9-5/8", 40#, J-55, LTC casing set at 3,935'. Pumped 20 bbls FW followed by lead 1250 sks Class "C" EconoCem HLC + additives (wt 12.9, yld 1.87) followed by tail 225 sks Class "C" Cemex Premium Plus (wt 14.8, yld 1.33). Displace with 293 bbls FW. Bumped plug with 1700 psi. Floats held. Circ 495 sks of cement to half pits. WOC 32 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. tested 9-5/8" casing to 1500 psi. Drilled 8-3/4" hole to 10,026'. Ran 201 jts 7", 26#.

**RECEIVED**

MAR 20 2012

NMOCD ARTESIA

accept for record  
03/15/2012 RLL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #111874 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad

Name (Printed/Typed) BRIAN D HAMMIT	Title DRILLING ENGINEER	<b>ACCEPTED FOR RECORD</b> MAR 19 2012 /s/ JD Whitlock Jr BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Signature (Electronic Submission)	Date 06/29/2011	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved By	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***Accepted for record  
NMOCD tes 7/2012

**Additional data for EC transaction #111874 that would not fit on the form**

**32. Additional remarks, continued**

N-80, LT&C casing set at 9,302'. DV Tool set at 4,336'. Pumped 1st stage with 20 bbls FW followed by lead 180 sks Tune Light + additives (wt 10.2, yld 2.7) followed by tail 515 sks VersaCem + additives (wt 13, yld 1.65). Displaced with 354 bbls FW. Bumped plug with 850 psi and floats held. Circulated 20 bbls FW off the DV Tool. Pumped 2nd stage with 20 bbls FW followed by lead 575 sks VersaCem + additives (wt 12.6, yld 2.01) followed by tail 100 sks HalCem + additives (wt 14.8, yld 1.33). Displaced with 165 bbls FW. Bumped plug with 2260 psi - DV Tool closed. No cement was circulated to surface. WOC 42.5 hrs. Tested BOP, choke manifold, blind rams, pipe rams, and kill lines to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 15,389' (7,684' TVD). Ran 152 jts 4-1/2", 11.6#, LTC casing, 20 OH packers and 19 sleeve expansions to a depth of 15,339'. Top of liner at 8,502'. Installed tubing head and tested to 2000 psi - tested good. Rig release on 5/30/2011.