

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 13 2012 MUÑOZ ARTESIA </div>										
1. WELL API NO. <div style="text-align: center;">30-015-38552</div>										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center;">Boot Hill 25</div>				
						6. Well Number <div style="text-align: center;">1H</div>				
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center;">Marshall & Winston, Inc.</div>						9. OGRID <div style="text-align: center;">14187</div>				
10. Address of Operator <div style="text-align: center;">P. O. Box 50880, Midland, TX 79710-0880</div>						11. Pool name or Wildcat <div style="text-align: center;">N. Seven Rivers; Glorieta-Yeso</div>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J-0	25	19S	25E		2590	South	2145	East	Eddy
BH:	0	25	19S	25E		332	South	2157	East	Eddy
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc)				
12/04/11	12/17/11	12/18/11		02/16/12		3425' GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
4892'		4850'		Yes		Dual/GR, Litho N/GR, Caliper				
22. Producing Interval(s), of this completion - Top, Bottom, Name						2965 - 4850' Yeso				
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40#		978'		12 1/4"		610 sx C1.C		
7"		26#		3033'		8 3/4"				
5 1/2"		17#		4892'		5 1/2"		930 sx C1.C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	PACKER SET
							2 7/8"		2148'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
2965 - 4850' (104 holes, 0.35")						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2965-4850'		A/ 8000 gal 15% HCL Acid		
								F/12,800 BFW + 99,666 gals 10#		
						Linear Gel + 31,080 gal 15# lineal				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
02/16/12		Pumping				Producing				
Date of Test		Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio		
02/25/12		24	N/A		288	TSTM	532			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
20#	0#		288	TSTM	532					
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By			
TSTM							Roby Zumwalt			
31. List Attachments C-102 C-104, C-144 CLEZ, Surveys & Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Gabe Herrera		Engineer		03/01/12				
E-mail Address gherrera@mar-win.com										

• **RECAP**

[illegible]

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1644	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2623	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2745	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

tion to which water rose in hole

No. 1 from _____ to _____

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

					Thickness
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From	To	Thickness In Feet	Lithology
1000	2623'	1650'	Dolomite
2624	2745'	121'	Sand
2746	4892'	2146'	Dolomite