

# OCD-ARTESIA

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an  
abandon well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No NMNM 02860	
6 If Indian, Allottee or Tribe Name	
7 If Unit or CA/Agreement, Name and/or No NMNM 71016G	
8 Well Name and No Poker Lake Unit # <del>SWD</del> 213	
9 API Well No 30-015-33859	
10 Field and Pool, or Exploratory Area Nash Draw (Delaware/BS Avalon Sand)	
11 County or Parish, State EDDY COUNTY, N M	

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2 Name of Operator BOPCO, L.P.	
3a Address P O Box 2760 Midland, Texas 79702-2760	3b Phone No (include area code) (432) 683-2277
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) Section 18, T24S, R30E, SESE 860' FSL, 660' FEL Lat 32 12458, Long 103 54516	

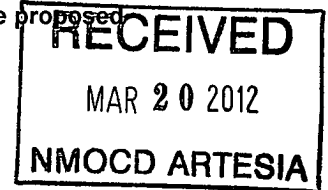
**12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other Pad Extension for tank battery to upgrade and move powerline

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**BOPCO, L.P. respectfully requests permission to extend the pad at the Poker Lake Unit # 213 SWD battery located in section 18, T24S, R30E. The pad addition will be built along the west side of the existing battery and lease road. The pad will be 102' east to west and run 267' to the north. This will allow the lease road that services the wells to the north of the battery greater access for well service units. The power line that runs on the west side of the SWD station will also be moved and run on the west side of the new pad and will be 278'. It will then tie into an existing power line. A copy of the plats and a map showing the pad extension and power line is attached. The proposed site has been previously arch cleared.**

Accepted for record  
NMOCD-JCS  
3/27/2012

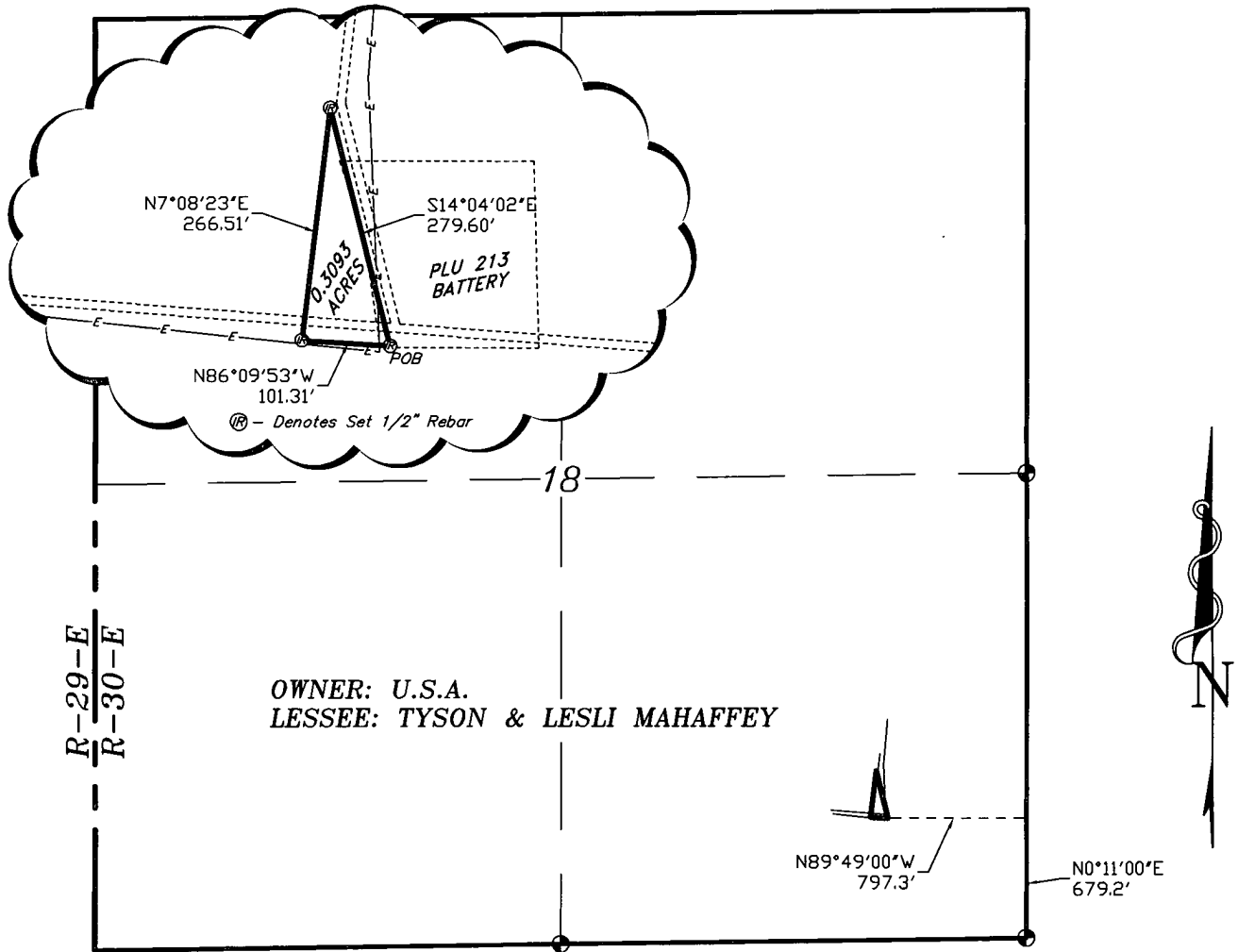


14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bill Franks	Title Production Foreman
Signature <i>Bill Franks</i>	Date 02/16/12
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by <b>/s/ Don Peterson</b>	Title <b>FIELD MANAGER</b> Date <b>FEB 23 2012</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>CARLSBAD FIELD OFFICE</b>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

SECTION 18, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,  
 EDDY COUNTY, NEW MEXICO.



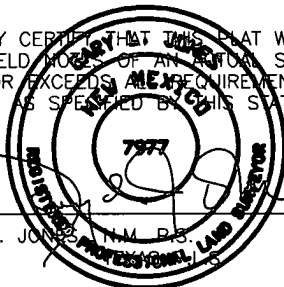
OWNER: U.S.A.  
 LESSEE: TYSON & LESLI MAHAFFEY

LEGAL DESCRIPTION

A TRACT OF LAND LOCATED IN SECTION 18, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS.

BEGINNING AT A POINT WHICH LIES N.00°11'00"E., 679.2 FEET AND N.89°49'00"W., 797.3 FEET FROM THE SOUTHEAST CORNER OF SAID SECTION 18; THENCE N.86°09'53"W., 101.31 FEET; THENCE N.07°08'23"E., 266.51 FEET; THENCE S.14°04'02"E., 279.60 FEET TO THE POINT OF BEGINNING. SAID TRACT OF LAND CONTAINING 0.3093 ACRES, MORE OR LESS.

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACCURATE SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES, N.M. P.S. No. 7977  
 No. 5074



**BOPCO, L.P.**

REF: PROPOSED TRACT OF LAND FOR PLU 213 BATTERY EXTENSION

A TRACT OF LAND IN  
 SECTION 18, TOWNSHIP 24 SOUTH, RANGE 30 EAST,  
 N.M.P.M., EDDY COUNTY, NEW MEXICO.

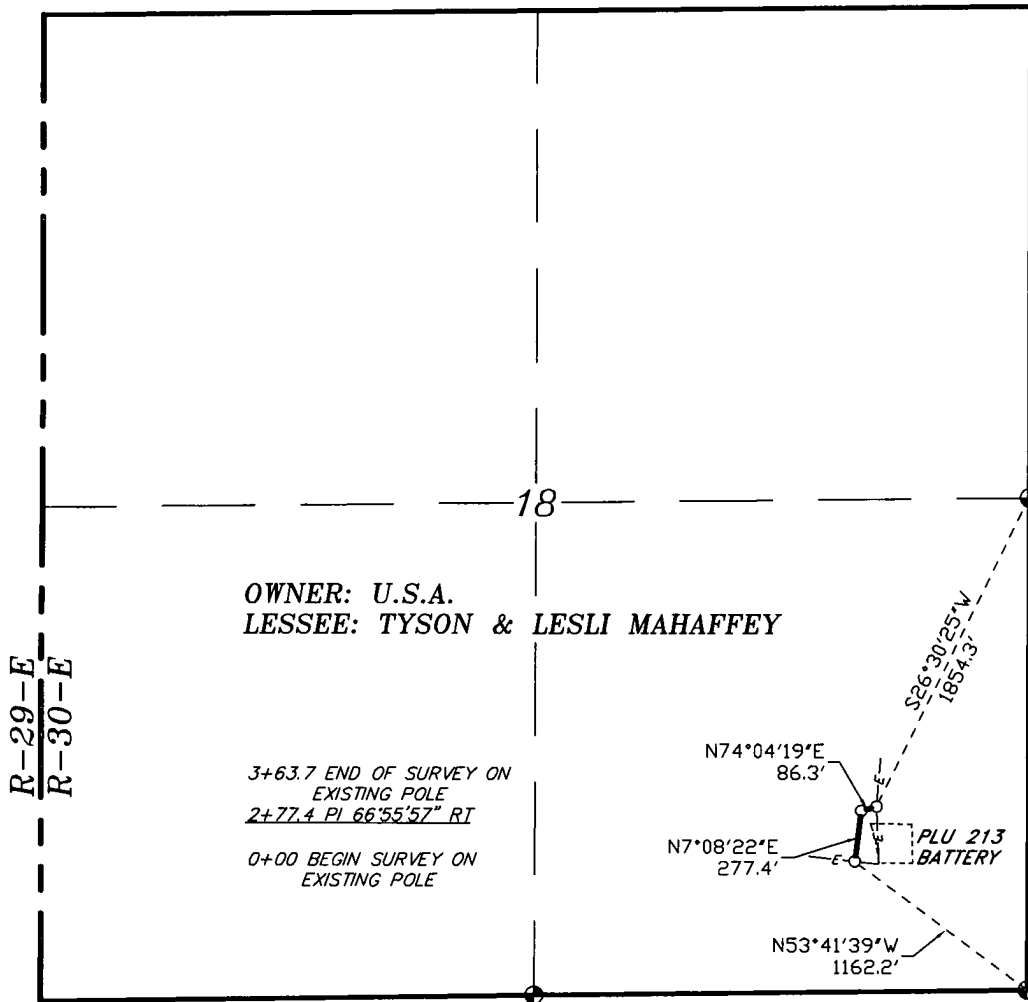
**BASIN SURVEYS** P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 26132 Drawn By: K. GOAD

Date: 02-08-2012 Disk: KJG - 26132TRACT.DWG

Survey Date: 02-03-2012 Sheet 1 of 1 Sheets

SECTION 18, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



OWNER: U.S.A.  
LESSEE: TYSON & LESLI MAHAFFEY

3+63.7 END OF SURVEY ON  
EXISTING POLE  
2+77.4 PI 66°55'57" RT  
0+00 BEGIN SURVEY ON  
EXISTING POLE

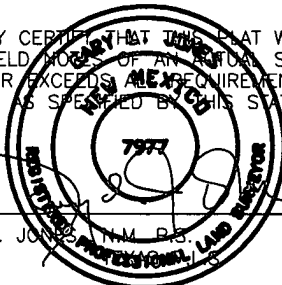
N74°04'19"E 86.3'  
N7°08'22"E 277.4'  
N53°41'39"W 1162.2'  
S26°30'25"W 1854.3'  
PLU 213 BATTERY

LEGAL DESCRIPTION

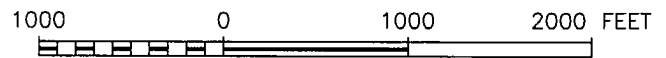
A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 18, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

SEC. 18 363.7 FEET = 22.04 RODS = 0.07 MILES = 0.25 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACCURATE SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JOAD, N.M. P.S. No. 7977  
No. 5074



**BOPCO, L.P.**

REF: PROPOSED ELECTRIC LINE FOR PLU 213 BATTERY

AN ELECTRIC LINE CROSSING USA LAND IN  
SECTION 18, TOWNSHIP 24 SOUTH, RANGE 30 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

**BASIN SURVEYS** P.O. BOX 1786—HOBBS, NEW MEXICO

W.O. Number: 26132 Drawn By: K. GOAD

Date: 02-08-2012 Disk: KJG - 26132TRACT.DWG

Survey Date: 02-03-2012 Sheet 1 of 1 Sheets

**PECOS DISTRICT  
CONDITIONS OF APPROVAL  
Tank Battery (Production Facility)**

OPERATOR'S NAME:	BOPCO
LEASE NO.:	NM-02860
	PLU 213 SWD
SURFACE HOLE FOOTAGE:	860' FSL & 660' FEL
BOTTOM HOLE FOOTAGE	
LOCATION:	Section 18, T. 24 S., R 30 E., NMPM
COUNTY:	Eddy County, New Mexico

**PRODUCTION (POST DRILLING)**

**A. WELL STRUCTURES & FACILITIES**

**Placement of Production Facilities**

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

**Containment Structures**

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

**Tank Battery COAs Only:**

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

**Painting Requirement**

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color  
Shale Green, Munsell Soil Color Chart # 5Y 4/2

**Special Requirements:**

Facility will be lined with a minimum 20 mil liner and bermed. The berms will be sufficient to contain 1.5 times the volume of the largest tank in the facility.

Porto-johns and trash containers will be on-location during any crew-intensive operations.

**EA File #12-565**

Company Reference: BOPCO L.P.  
Well No. & Name: PLU #213 SWD

## STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Powerlines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Powerlines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large

perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- Limit all disturbance to authorized width of approved access road.
- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

In addition to the standard practices that minimize impacts, as listed above, the following COA will apply:

12. Contact the Carlsbad BLM Field office 5 days prior to start of construction of powerlines. Please contact James Amos at 234-5909.