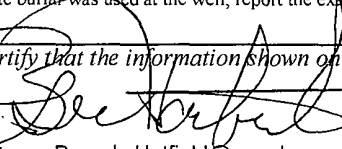


Amended "Corrected tops"

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
1. WELL API NO. 30-015-39012								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name EMPIRE ABO UNIT		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)								6 Well Number 420		
								7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8 Name of Operator APACHE CORPORATION								9. OGRID 873		
10. Address of Operator 303 VETERANS AIRPARK LANE, SUITE 3000 MIDLAND, TEXAS 79705								11. Pool name or Wildcat EMPIRE ABO		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	26	17S	28E		960	S	1570	W	EDDY
BH:										
13 Date Spudded 09/15/2011	14 Date T.D. Reached 09/21/2011	15 Date Rig Released 10/08/2011		16 Date Completed (Ready to Produce) 10/27/2011			17 Elevations (DF and RKB, RT, GR, etc.) 3685 GR			
18 Total Measured Depth of Well 6300		19 Plug Back Measured Depth 6259		20 Was Directional Survey Made? YES			21. Type Electric and Other Logs Run QUAD COMBO			
22 Producing Interval(s), of this completion - Top, Bottom, Name ABO 6118-6213'										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24		497		12.25		497 SX CLASS C		
5.5		17		6300		7.875		1135 SX CLASS C		
		TAC		6041.13 RKB						
		SN		6232.78 RKB						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		SIZE	DEPTH SET	PACKER SET	
							2-7/8	6233		
26. Perforation record (interval, size, and number) ABO: 6118-6213', 2 JSPF, 86 HOLES						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6118-6213'		2500g 15% HCL NEFE.		
28. PRODUCTION										
Date First Production 10/27/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.				
Date of Test 11/21/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 19	Water - Bbl 205	Gas - Oil Ratio 552			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments INCLINATION REPORT; C-102, C-103, C-104, WELLBORE DIAGRAM, LOGS SENT 11-21-2011										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:										
				Latitude	Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: BEV HATFIELD Title: Sr. Staff Regulatory Tech Date:										
E-mail Address: Beverly.Hatfield@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 601	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 842	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1424	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1840	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2143	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3559	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3677	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4109	T. Gr. Wash	T. Dakota	
T. Tubb 5252	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5667	T. YESO 3677	T. Entrada	
T. Wolfcamp	T. ABO REEF 6018	T. Wingate	
T. Penn	T. BIWERS-SD 1196	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology