

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008												
		DEC 01 2011				1. WELL API NO. 30-015-39072												
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
						3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>EMPIRE ABO UNIT</b>  6. Well Number. 400												
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>MAR 30 2012</b> </div>												
8. Name of Operator <b>APACHE CORPORATION</b>						9. OGRID 873												
10. Address of Operator <b>303 VETERANS AIRPARK LANE, SUITE 3000</b> <b>MIDLAND, TEXAS 79705</b>						11. Pool name or Wildcat <b>EMPIRE ABO</b>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	G	33	17S	28E		2590	N	2495	E	EDDY								
BH:																		
13. Date Spudded 08/31/2011	14. Date T.D. Reached 09/11/2011	15. Date Rig Released 09/13/2011		16. Date Completed (Ready to Produce) 10/13/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3667 GR											
18. Total Measured Depth of Well 6300		19. Plug Back Measured Depth 6253		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run QUAD COMBO											
22. Producing Interval(s), of this completion - Top, Bottom, Name ABO 5826-6150'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625		24		503		12.25		350 SX CLASS C										
5.5		17		6300		7.875		1275 SX CLASS C										
		TAC		5730.62 RKB														
		SN		6157.15 RKB														
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2-7/8	6211											
26. Perforation record (interval, size, and number) ABO 5826-6150', 2 JSFP, 166 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5826-6150</td> <td>6500g 15% HCL NEFE, 300 BALL SEALERS</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5826-6150	6500g 15% HCL NEFE, 300 BALL SEALERS				
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5826-6150	6500g 15% HCL NEFE, 300 BALL SEALERS																	
<b>28. PRODUCTION</b>																		
Date First Production 11/13/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD.												
Date of Test 11/15/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3	Water - Bbl. 322	Gas - Oil Ratio NA											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By											
31. List Attachments INCLINATION REPORT; C-102, C-103, C-104, WELLBORE SCHEMATIC, LOGS SENT 11-21-2011																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Beverly Hatfield</i>			Printed Name BEV HATFIELD			Title Sr. Staff RegulatoryTech			Date 11/28/2011									
E-mail Address Beverly.Hatfield@apachecorp.com																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 447	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 683	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1271	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1713	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2028	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3481	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5518	T. Yeso 3585	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology