

Submit to Appropriate District Office Five Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO.		30-015-39211					
		2. Type Of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.		648					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4 Reason for filing.				5 Lease Name or Unit Agreement Name					
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				East Millman Unit <div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED MAR 30 2012 NMOCD ARTESIA </div>					
6 Well Number				239					
7 Type of Completion				9. OGRID Number					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				19958					
8. Name of Operator				11. Pool name or Wildcat					
Stephens & Johnson Operating Co.				Millman-Yates-SR-QN-GB-SA East					
10 Address of Operator				12 Location					
P O Box 2249, Wichita Falls, TX 76307				Unit Letter: J Section: 14 Township: 19S Range: 28E Lot: Feet from the N/S Line: 1965 Feet from the E/W Line: 1835 County: Eddy					
12 Location		Unit Letter		Section		Township			
Surface:		J		14		19S			
BH						28E			
13 Date Spudded		14. Date T D. Reached		15. Date Rig Released		16 Date Completed (Ready to Produce)			
9/23/11		10/3/11		10/3/11		11/4/11			
17. Elevations (DF & RKB, RT, GR, etc.)		3416' KB		18 Total Measured Depth of Well		19 Plug Back Measured Depth			
				2720'		2703'			
20 Was Directional Survey Made		No		21. Type Electric and Other Logs Run		DLL, Density-Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name									
2180' -2473' Grayburg									
23.									
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE			
8 5/8"		24		300'		12 1/4"			
5 1/2"		15.50		2716'		7 7/8"			
24. LINER RECORD				25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.					
25 holes: 2180' -2473'				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2180'-2473' 2500 gals 15% NEFE acid 118,000 gals 10# brine, 1000# 20/40 sand, 15,400# LiteProp 125					
28.									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
11/4/2011		Pumping 2 1/2" x 2" x 16'				Producing			
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period			
11/12/2011		24				30.0			
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.			
						30.0			
						35			
						185			
						40			
29 Disposition of Gas (Sold, used for fuel, vented, etc)				30 Test Witnessed By					
Sold				Mark Hope					
31 List Attachments									
Deviation Survey, Dual Laterolog, Density-Neutron Log									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit									
33. If an on-site burial was used at the well, report the exact location of the on-site burial.									
Latitude		Longitude		NAD: 1927		1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed Name		Title		Date			
William M. Kincaid		William M. Kincaid		Petroleum Engineer		11/14/11			
E-mail address		mkincaid@sjoc.net							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1660	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1996	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2490	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2180' to 2473'

No. 2, from _____ to _____

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology