

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																
		1. WELL API NO. 30-015-39212																
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. 648																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name East Millman Unit																
		6. Well Number 240																
9 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		RECEIVED MAR 30 2012																
8 Name of Operator Stephens & Johnson Operating Co.		9. OGRID Number 19958																
10 Address of Operator P O Box 2249, Wichita Falls, TX 76307		11 Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East																
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	G	14	19S	28E		2000	North	1786	East	Eddy								
BH:																		
13 Date Spudded 10/5/11	14 Date T.D Reached 10/13/11	15. Date Rig Released 10/13/11		16. Date Completed (Ready to Produce) 11/3/11		17. Elevations (DF & RKB, RT, GR, etc) 3421' KB												
18 Total Measured Depth of Well 2740'		19. Plug Back Measured Depth 2708'		20. Was Directional Survey Made? No		21 Type Electric and Other Logs Run DLL, Density-Neutron												
22 Producing Interval(s), of this completion - Top, Bottom, Name 2207' -2512' Grayburg																		
23 CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED									
8 5/8"	24	300'		12 1/4"		375 sx circ to surface												
5 1/2"	15.50	2722'		7 7/8"		600 sx circ to surface												
24 LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET									
26 Perforation record (interval, size, and number) 47 holes: 2207' -2512'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2207' -2512'</td> <td>5000 gals 15% NEFE acid</td> </tr> <tr> <td> </td> <td>118,000 gals 10# brine, 1000#</td> </tr> <tr> <td> </td> <td>20/40 sand, 15,400# LiteProp 125</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2207' -2512'	5000 gals 15% NEFE acid		118,000 gals 10# brine, 1000#		20/40 sand, 15,400# LiteProp 125
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28 PRODUCTION																		
Date First Production 11/3/2011		Production Method (Flowing, gas lift, pumping) - Size and type pump) Pumping 2 1/2" x 2" x 16'					Well Status (Prod or Shut-in) Producing											
Date of Test 11/17/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 55.0	Gas - MCF 60	Water - Bbl 250	Gas - Oil Ratio 1,091											
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 55.0	Gas - MCF 60	Water - Bbl 250	Oil Gravity - API -(Corr) 40												
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Mark Hope											
31. List Attachments Deviation Survey, Dual Laterolog, Density-Neutron Log																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33 If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude				Longitude				NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>William M. Kincaid</i>			Printed Name William M. Kincaid		Title Petroleum Engineer			Date 11/21/11										
E-mail address mkincaid@sjoc.net																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1680	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2005	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2515	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from 2207' to 2512'

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology