## OCD-ARTESIA

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5 Lease Serial No.

WELL COMPI	FTION OR R	ECOMPLETIO	N REPORT	AND LOG

Type   Description   Descri												NM	ILC-002	29395B		·
The first Agenerate Name and No.	la Type of Well								6. I	6. If Indian, Allottee or Tribe Name						
APACHE CORPORATION															10	
3. Address ass verticales all properties and production of the production and production of the production of the production of the production and production of the production and production of the production	2 Name of Operator APACHE CORPORATION										8 L	ease Na	me and Wel	II No.	2	
4				KLN STE 30	)00 MIDLAND	TX, 79705				le area code	e)	9 A	AFI Well	No	120, -	
MAR 3 0 2012   NMOCD ARTESIA   NMOCD ARTESIA   NMOCD ARTESIA   Sector, Trip. State   S	4 Location	of Well (Re	eport locati	on clearly a	ind to occur	dance with Federal		1(p)*							ADDRESS I	DCD
MAR 3 0 2012   NMOCD ARTESIA   NMOCD ARTESIA   NMOCD ARTESIA   NMOCD ARTESIA   NMOCD ARTESIA   NMOCD ARTESIA   13 State   13 Feature   14 Data Spunded   15 Data T D Reached   16 Data Completed 0927/2011   17 Eleventors (DF, RKB, RT, GL)*   18 Feature   17 GR   18 Feature   18	At curfac	425 FSI	<sub>-</sub> 2185 FE	L SEC 17	T1751831	ENDOWE	ונ	R	ECE	EIVE	DI					
At total depth	At surrac	3			M/	AR <b>3 0</b> 2012		ł			- 1		Survey o	or Area SEC		
At total depth	At top pro	ıd ınterval r	eported bel	ow						- 1		-	or Parish		÷	
Decay   Deca				! !:: D::	<u> </u>		النسا				SIA	1		- (DE DI		
18   Total Depth   MD   6428'   19   Pfug Back   FD   MD   6381'   71VD   21   Type Electric & Other Mechanical Loga Run (Submit copy of each)   22   Was well correct?   27   No   Ver (Submit analysis)   Ver (Submit report)   Ver (Submit re						:d					ļ			ns (DF, KK	(B, RT, GL)	•
QUAD COMBO   Depth   String and Liner Record   (Report all strings set an well)   Relicional Survey    Z  No   Yes ((Submit report)   Yes (Submit copy)   Yes (Subm		epth MD					ID 6381'					g Set	MD TVD			
23   Casing and Liner Record   Report oil strings set in well    Stage Cementer   Type of Cement   Type of			er Mechanic	al Logs Run	(Submit co	py of each)			22	Was DS	T run?	<b>☑</b> N	40 □	Yes (Subm	nt report)	
Hole Size   Size-Linate   Wit (##I.)   Top (MID)   Bottom (MID)   Depth   Type of Cement (10P)   Amount railed	23 Casing	and Liner F	lecord (Rej	oort all strin	igs set in we	11)							,		т сору ,	
17.00	Hole Size	Size/Gra	ide Wt	(#/ft.)	Top (MD)	Bottom (MD)								ent Top*	Amount Pulled	
Table   Table   Test   Test Date   Test Dat	17.00	13-3/8 F	140 48	0'		377			<del></del>					SURF	41 SX	
STAGE 2			5 24	0'		1490									<del>+</del>	
TAIL   175 POZ C	7.875	5.5 J55	17			6428			+				CIRC SURF		52 SX	
24   Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)		<del> </del>				<del> </del>	+	2					<u> </u>		<u> </u>	
Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)		<del> </del>	-			+	IAIL		173102						<u> </u>	
278   6238.25   26   Perforation Record   Size   No. Holes   Perf Status															1	
25   Producing Intervals   26   Perforation Record   Perforated Interval   Size   No. Holes   Perf Status				Packer Der	pth (MD)	Size	Depth Set	t (MD)_	Packer De	pth (MD)	Sız	re	Deptl	h Set (MD)	Packer I	epth (MD)
Formation						<del> </del>	26. Per	foration	Record				i			<u>_</u>
Social Production   Interval A   Production   BBL		Formation	n	$\Box$	Тор				Size							
C   PADDOCK   4594-5006   31   PRODUCING						<del> </del>										
Dight   Digh			<del>{\}</del>	-												
Depth Interval   Amount and Type of Material		JUN					4034-000	06		-		31		FRODO	- ING	
See instructions and spaces for additional data on page 2)   AT w/3500 gal 15% NEFE HCL w/40 BS, Frac w/154,183 gals 20% w/206,300# 16/30 wht sd	27 Acid, F			nent Squeez	e, etc.					4 Type of h	Antorial '					
AT w/4016 gals 15% HCL w/50 BS, Frac w/196,900# 16/30 wht sd  4594-5006  AT w/3000 gals 15% HCL w/62 BS, Frac w/194903 20# w/197800# 16/30 wht sd  28 Production - Interval A Date First Test Date Hours Trested Production BBL MCF BBL Corr API Gravity PUMPING  9-27-11 10-3-11 24 HRS  106 175 426 39.2  Choke Tbg. Press Csg 24 Hr. Oil Gas Water BBL MCF BBL Ratio  28a Production - Interval B Date First Test Date Hours Trested BBL MCF BBL Ratio  28a Production - Interval B Date First Test Date Hours Flow Press Csg 24 Hr. Oil Gas Water BBL Ratio  Choke Tbg. Press Csg 24 Hr. Oil Gas Water Gas/Oil Well Status  Flwg Press Csg 24 Hr Oil Gas Water Gas/Oil Gravity Gas Production Method Gravity Poduction Method Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil BBL MCF BBL Corr. API Gravity Gas Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Well Status  Flwg Press Csg 24 Hr Oil Gas Water Gas/Oil Well Status  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Well Status  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Well Status  Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Well Status  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Well Status  Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio  Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio  Choke Tbg Press Csg 24 Hr Oil Gas BBL MCF BBL Ratio	5727-6098		vai	AT w/	3500 gal 1	5% NEFE HCL v	w/40 BS, F						 30 wht s			
28 Production - Interval A  Date First Produced  9-27-11 10-3-11 24 HRS  106 175 426 39.2  Choke Tbg. Press Csg 24 Hr. Oil Gas Water Flwg Production BBL MCF BBL Ratio  28 Production - Interval B  Date First Date Hours Flwg Press. Rate BBL MCF BBL Ratio  Choke Tbg. Press Csg 24 Hr. Oil Gas Water Gas/Oil Rate BBL MCF BBL Ratio  106 175 426 39.2  28 Production - Interval B  Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity  Choke Tbg. Press Csg 24 Hr Oil Gas Water Gas/Oil Ratio BBL MCF BBL Corr. API Gravity Gas Gravity  Choke Tbg. Press Csg 24 Hr Oil Gas Water Gas/Oil Ratio BBL MCF BBL Corr. API Gravity Gravity  Choke Tbg. Press Csg 24 Hr Oil Gas Water Gas/Oil Ratio BBL MCF BBL Ratio  Choke Tbg. Press Csg 24 Hr Oil Gas Water Gas/Oil Ratio BBL MCF BBL Ratio BBL MCF BBL Ratio																
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9-27-11 10-3-11 24 HRS	Date First		Hours							Gas	Proc	luction N	1ethor	ECLA	MATI	ON
Choke Tbg. Press. Size Flwg Press. Rate BBL MCF BBL Ratio  28a Production - Interval B  Date First Produced Test Date Hours Test Production BBL MCF BBL Corr. API Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water BBL Corr. API Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water BBL Ratio  *(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)		1	i	l _		1 1			PI	Gravity	PU	MPING	D)	TIR.	3-27-1	Z
Size Flwg Si Press. Rate BBL MCF BBL Ratio  28a Production - Interval B  Date First Test Date Hours Test Oil Gas Water Production BBL MCF BBL Corr. API Gravity Gas Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water BBL MCF BBL Ratio  *(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)										Wall State			<b>A.</b> F			
28a Production - Interval B  Date First Produced Test Date Hours Test Production BBL MCF BBL Corr. API Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Size Flwg. Press. Rate BBL MCF BBL Ratio  *(See instructions and spaces for additional data on page 2)	Size	Flwg								Well Statt	us					
28a Production - Interval B  Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Ratio  Size Flwg. Press. Rate BBL MCF BBL Ratio  *(See instructions and spaces for additional data on page 2)		SI										100	-DT	rn E(	JD DEC	וחמחי
Produced Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Ratio  *(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)			val B					<u> </u>				うして		EU FY	7 <del>U NE</del>	ALINA
Choke Tbg Press Csg 24 Hr Oil Gas Water Gas/Oil Ratio  *(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)		Test Date						1	,	1	Proc	luction M	lethod			1
Size Flwg. Press. Rate BBL MCF BBL Ratio  *(See instructions and spaces for additional data on page 2)	11000000		lesieu		DDL	IVICI D	)L	C011. 7	[1	Ciarity				0.4	- 5641	
Size Flwg. Press. Rate BBL MCF BBL Ratio  *(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)	Choke	Tbg Press	Csg	24 Hr	Oil	Gas W	ater	Gas/Oil		Well Stati	us		+-0	)CT 2+	3 //U!'	+
*(See instructions and spaces for additional data on page 2)	Size	Flwg.		4									1	12		} !
*(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)  *(See instructions and spaces for additional data on page 2)		21	1	-									1	27 1 0015	- ANANIACE!	→ ACNIT
	*(See insti	ructions and	spaces for	additional da	ata on page	2)						( Bu	REAU	OP LAND	J WANAGE	<del>ricia -</del> F

	uction - Inte										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
28c Produ	uction - Inte	rval D	1		J						
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Согт АРІ	Gravity			
Choke Size,	Tbg Press Elwg Sì	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo	Well Status			
29. Dispos	sition of Ga	s (Solid, use	ed for fuel, ve	nted, etc)							
20 0	CD.	~ /	7 1 1 4	<u> </u>				21 - 5	(1 ) M		
Show a	ill important	t zones of p		ontents the		tervals and all g and shut-in p	drill-stem tests, pressures and	31. Formatio	on (Log) Markers		
Form	nation	Top Bottom			Descr	iptions, Contei	nts etc		Name	Тор	
		1 op Bottom			Desci	pirons, come			rano	Meas. Depth	
RUSTLER		270									
YATES		1471									
SEVEN RIV	ERS	1759									
QUEEN		2364									
SAN ANDR	ES	3066									
GLORIETA		4584									
PADDOCK TUBB		4654 6097									
32 Addıtı	onal remark	s (include p	olugging proc	edure)		•					
Bureau of Land Management RECEIVED											
OCT 1 4 2011											
Carlsbad Field Office Carlsbad, NM											
33 Indicate which items have been attached by placing a check in the appropriate boxes.											
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other											
Na	34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please prime) BEV HATEIELD  Title SR STAFF ENGINEERING TECH  Date 10/13/2011										
518	Signature Date 10/13/2011										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3) (Form 3160-4, page 2)