Submit 3 Copies To Appropriate District	ffice Energy, Minerals and Natural Resources		Amended	Form C-103
District I			WELL API NO.	June 19, 2008
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION			38388
District III 1220 South St. Francis Dr.			5. Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV.		STATE 🗶	FEE L	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lea	ise No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Rlk Wallow 11 State	
1. Type of Well: Oil Well □ Gas Well- □ Other swap			8. Well Number	
Oil Well Gas Well Other SWD 2. Name of Operator			9. OGRID Number	
EOG Resources, Inc.			7377	
3. Address of Operator			10. Pool name or Wildcat Swo: Ball cyn - Cherry Cyn Pierce Gropping, Bone Spring, Best	
P.O. Box 2267 Midland, TX 79702 4. Well Location			Pierce Crossing, B	oue Soring, Rést
Unit Letter I : 1600	teet from the	inne and	1000 feet from th	e East line
Section 11 Township 25s Range 29E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3110' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
12. One of Appropriate Bon to Indiana of Notice, Report, or Other Butt				
NOTICE OF INTENTION TO: SUB			SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			A	LTERING CASING
		OMMENCE DRILLIN		AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				
DOWNHOLE COMMINGLE				
OTHER:	O	THER: complet:	ion	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
7/16/11 Perforate 3700' to 4080', 0.41", 520 holes. Acid frac w/ 13000 gals 7.5% NEFE acid.				
7/19/11 RIH to drill out frac plugs and clean out to PETD of 4855'. 7/20/11 RIH w/ 111 jts 3-1/2", 9.3#, J-55 IPC injection tubing and packer set at 3642'. EOT @ 3653'.				
Performed MIT test to 672 psi for 30 minutes. Test good. Results attached.				
7/23/11 Place well on injection.				
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Spud Date: 4/26/11	Rig Release	Date:	5/10/11	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Slaw Wayn	TITLE.	Regulator	v Analyst DA	TE 8/9/11
Type or print name Stan Wacner E-mail address: PHONE 432-686-3689				
For State Use Only				
APPROVED BY accepted to	record TITLE	<u> </u>	DAT	E
Conditions of Approval (if any):				