| Sabrat One Copy No. Approved B. Darka 2012 State of New Mexico Office Dates 1 1623 N. French Dr. Dates 1 1624 N. French Dr. Dates 1 1625 N. French Dr. Dates 1 1625 N. French Dr. Dates 1 1625 N. French Dr. Dates 1 1626 N. French Dr. Dates 1 1627 N. French Dr. Dates 1 1628 N. French Dr. Dates 1 1638 N. French Dr. Dates 1 1648 N. French Dr. Dates 1 1658 N. French Dr. Date | RECEIVED | | | |
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| MOCO ARTESIA Trunch Desired Trunch Desired Trunch Desired De | Submit One Copy To Appropriate District 2012 | State of New Mexico | Form C-103 | |
| District | Office | rmy Minerals and Natural Res | Revised November 3, 2011 | |
| District | District I NMOCD ARTESIA'S | rgy, Minerals and Natural Resc | WELL API NO. | |
| Sind Start Style | District II | | 30.015.22406 | |
| District State S | | | 5 Indicate Type of Lease | |
| Santa Fe, NM 87505 Santa Fe, NM 87505 SINDRY NOTICES AND REPORTS ON WELLS OO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPES OR PLIG BACK TO A DEFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Gil Well Gas Well Other P&A S. Well Number: 2. Name of Operator Yates Petroleum Corporation 9, OGRID Number Vates Petroleum Corporation 9, OGRID Number Vates Petroleum Corporation 10, Pool name or Wildcat Penasco Draw, Atoka 4. Well Location Unit Letter 1980 feet from the South Ine and 1980 feet from the East Ine Section 34 Township 188 Range 25E NMPM County Eddy 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHANGE PLANS ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS CASING/CEMENT JOB Wall bas have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. If Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER (QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Ill flow lines, production equipment and junk have been removed from lease and well location. All other environm | | 1220 South St. Francis Dr. | | |
| 1208 St. Finness Dr., Salts Fe, NM St7965 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIK USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS 1. Type of Well: Dil Well Gas Well Other P.&A 8. Well Number: | | Santa Fe, NM 87505 | | |
| SUNDRY NOTICES AND REPORTS ON WELLS OO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERSOR REPOROSALS TO DRILL OR TO DEFERSOR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: | · · · · · · · · · · · · · · · · · · · | | | |
| GONDT USE THIS FORM FOR PKOPOSALS TO DRILL OR TO DEEDEN OR PLUG BACK TO A DIFFERENT RESERVOR USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROPOSALS | | DEPORTS ON WELLS | 7 Loss Name of Visit Assessment Name | |
| 1. Type of Well: Git Well Gas Weil Other P&A 8. Well Number: 1 | (DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR USE "APPLICATION FO | RILL OR TO DEEPEN OR PLUG BACK | TO A Rio Penasco OJ | |
| 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South 4" Street, Arresia, NM 88210 4. Well Location Unit Letter J : 1980 | | Other P&A | 8. Well Number: 1 | |
| Yates Petroleum Corporation 0.25575 10. Pool name or Wildcat 10. South 4" Street, Artesia, NM 88210 Penasco Draw; Atoka | | | 9. OGRID Number | |
| 10. Pool name or Wildcat Penasco Draw; Atoka | | | | |
| 4. Well Location | 3. Address of Operator | | 10. Pool name or Wildcat | |
| Unit Letter J : 1980 | 105 South 4 th Street, Artesia, NM 88210 | | Penasco Draw; Atoka | |
| Section 34 Township 18S Range 25E NMPM County Eddy | 4. Well Location | | | |
| Section 34 Township 18S Range 25E NMPM County Eddy | Unit Letter J: 1980 feet from | om the South line and | 1980 feet from the East line | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3485' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Location is ready for OCD inspection after P&A · & -/I - D/e | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | |
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TITLE Production Foreman DATE 3/5/2012 TYPE OR PRINT NAME <u>Chance Sexton</u> E-MAIL. <u>chances@vatespetroleum.com</u> PHONE: <u>575-748-1471</u> For State Use Only TITLE OK to Release DATE 3/8/202

When all work has been completed, return this form to the appropriate District office to schedule an inspection.