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NMOCD ARTESIA

Submit One Copy To Appropriate District Office State of New M	exico	Form C-103
District I Energy, Minerals and Nat 1625 N French Dr', Hobbs, NM 88240	ural Resources	March 18, 2009 WELL API NO.
District II OH CONGERNATION	-	30-015-23564
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION	A DIVISION	. Indicate Type of Lease
District III 1220 South St. Fra	incis Dr.	STATE FEE X
District IV Santa Fe, NIVI 8	67505	5. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505 § ?		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Bradshaw
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		3. Well Number
1. Type of Well: Oil Well Gas Well X Other PA		1
2. Name of Operator		O. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		0. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210		Penasco Draw; Upper Penn
4. Well Location		
Unit Letter P: 660 feet from the South line and 660 feet from the East line		
Section 4 Township 19S Range 25E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3518' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
, 7		
		EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		ALTERING CASING ['
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI		
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT J	OB []
QTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
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SIGNATURE TITLE_	troduction t	oreman DATE 12/1/2011
TYPE OR PRINT NAME Chance Sex from E-MAIL: Chances Canates re-troloum PHONE: \$75-748-1471		
SIGNATURE Change Sex fon E-MAIL: Chances Gyates petroleum PHONE: 575-748-1471 For State Use Only APPROVED BY: TITLE Dt to Release DATE 12/7/2011		
M.DILI MANT + DI		
APPROVED BY: TITLE	In 10 Kellag.	<u>a</u> DATE <u>/ 2 / 7 /25/</u> /

APPROVED BY: Conditions of Approval (if any):