Submit 1 Copy To. Appropriate District. Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resource 1625 N French Dr., Hobbs, NM 88240	es October 13, 2009 WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-37555 5. Indicate Type of Lease
District III 1000 Pro Brazos Pd. Arten NM 87410	STATE FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. VO-7290
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS-TO DRILL OR TO DEEPEN OR PLUG BACK TO-A	7. Lease Name or Unit Agreement Name Cheroot BPF State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G=101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well: Gas Well Other	8. Well Number
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator NMOCD ARTES	BIA 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Wildcat; Bone Spring (47816)
4. Well Location Surface P : 660 feet from the South line and BHL M 698 feet from the South line and	
BHL M 698 feet from the South line and Section 3 Township 25S Range 27	
11. Elevation (Show whether DR, RKB, RT, G. 3191'GR	
	- 1965 1965 1965 1965 1965 1965 1965 1965
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL TEMPORARILY ABANDON CHANGE PLANS COMMENCE	. WORK ALTERING CASING DEDICATION DESCRIPTION DE LA COMPANDIA
	EMENT JOB [] "
DOWNHOLE COMMINGLE	
OTHER: W	/orkover · T
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion. 11/2/11 – Opened up well. Had 560 psi. Blew down well. Flowed for 5 min and died. Took 8 bbls to load tubing. Began to pressure up and then broke	
back at 1500 psi. Continued pumping and continued to break back as if sand was moving down hole, was 10 bbls from having tubing volume pumped when pressured up to 4000 psi and was bleeding off very slowly. Bled pressure down and well died.	
11/3/11 – Tagged up at 7218'. Put 12,000# down, pulled up to 18,000# and did not catch anyt 11/4/11 – Tagged up at 7218'. Pulled up to 18,000# and did not have anything on fish. Pulled	thing.
up, kicked pump out.	•
11/10/11 – Perforated 1-5/8" hole at 7180' inside 2-7/8" tubing. Tubing collar at 7188'. Circulated down the annulus through single perforation at 7180' and out of tubing with 160 bbls 10# brine. TIH with 2.17" wireline set GIBP and set at 7170'. Tested CIBP to 1000 psi, held good NU BOP. Released packer at 7600'. Pumped 50 bbls brine down annulus at 1.5 BPM at 400 psi.	
11/13/11 – Pumped 15 bbls brine to load annulus Pressured up to 800 psi. Pressure dropped to 600 psi slowly Pumped 5 bbls down annulus from 600 to 800 psi. Worked packer until free. Pressure increased on annulus to 200 psi.	
11/14/11 – Pumped 200 bbls brine down annulus. No sinker bar or sandline present in 2-7/8"	
packer. Sinker bar and sandline dropped out of tubing and should be laying in 5-1/2" casing ju 11/15/11 – Pumped 200 bbls brine down annulus. Tagged at 8150'. Caught an estimated 550	
11/16/11 – Pumped 50 bbls brine down 5-1/2" casing. ND BOP. 5-1/2" 17# packer at 7606's	
Spud Date: 2/1/10 Rig Release Date:	-5/23/11
The state of the Section of	,
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Compliance Supervisor DATE December 7, 2011	
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespe</u> For State Use Only	<u>troleum.com</u> PHONE: <u>575-748-4168</u>
	,
APPROVED BY: / CO/MM/ TITLE (YOULG)	DATE NFC 09 2011