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| Submit One Copy To Appropriate District Office State of New Mexico MAR - | 7 2012 Form C-103 |
| District I District I District II Energy, Minerals and Natura Resources NMOCD | Daniend Marsandana 2 2011 |
| District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION | 201 0000 |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 | 5. Indicate Type of Lease STATE FEE FEE |
| District IV Santa Fe, NIVI 8/303 | 6. State Oil & Gas Lease No. |
| 1220 S St. Francis Dr., Santa Fe, NM 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name NDDUP Unit |
| 1. Type of Well: Oil Well Gas Well Other: P&A | 8. Well Number: 1 |
| 2. Name of Operator Yates Petroleum Corporation | 9. OGRID Number 025575 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| 105 South 4 th Street, Artesia, NM 88210 | Dagger Draw; Upper Penn, North |
| 4. Well Location Unit Letter A: 990 feet from the North line and 990 | feet from the East line |
| Section 16 Township 19S Range 25E NM | |
| 11. Elevation (Show whether DR, RKB, RT, GR, et | |
| 3465' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other | Data |
| | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO | RILLING OPNS. P AND A |
| | ready for OCD inspection after P&A |
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