

UNITED STATES **OCD-ARTESIA**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **OXY USA Inc.**

16696

## 3a. Address

P.O. Box 50250 Midland, TX 79710

## 3b. Phone No. (include area code)

432-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980 FSL 660 FEL NESE (I) Sec 9 T23S R28E**

## 5. Lease Serial No.

**NW15433**

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

**Nel Com #1**

## 9. API Well No.

**30-015 - 23525**

## 10. Field and Pool, or Exploratory Area

**Loving Morrow**

## 11. County or Parish, State

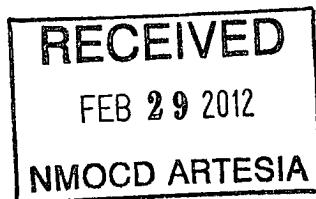
**Eddy NM**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.



SEE ATTACHED

**RECLAMATION**  
**DUE 7-28-12**

14. I hereby certify that the foregoing is true and correct
- 
- Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

2/3/12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Accepted for Record  
  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

SEAS

Date

2-16-12

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

3/1/2012

Accepted for record  
NMOCD

Nel Com #1

- 1/16/12 MIRU PU, ND Tbg Tree, NUBOP
- 1/17/12 RU WL, RIH & tag @ 12640', locate pkr @ 12228', POOH, RDWL
- 1/18/12 400# 7-5/8 X 13-3/8 csg, 100# tbg, bleed down, work stuck pkr and rotate to right pulling 80000#.
- 1/19/12 RU WL, Run temp svy, from 3000-12228', POOH w/ temp tool (204.1 degrees @ 12228'. RIH & free point tbg @ 12221', POOH. RIH w/ 1-11/16" jet cutter, cut tbg @ 12221', POOH. Pull 75000# on tbg, pull free, start to POOH.
- 1/20/12 Continue to POOH w/ tbg.
- 1/23/12 RU WL RIH w/ gauge ring to TOF @ 12221', POOH. RIH w/ CIBP & set @ 12220', POOH. RIH w/ csg inspection log, locate perfs @ 11533-11605', POOH
- 1/24/12 RIH & tag CIBP @ 12220, circ hole w/ 250bbl 10# MLF, M&P 25sx CI H cmt, Calc TOC 11925', POOH. RIH w/ CIBP @ set @ 11483', POOH.
- 1/25/12 RIH & tag CIBP @ 11483', load hole w/ 10# MLF, M&P 25sx CI H cmt, Calc TOC-11198', PUH to 10294', M&P 55sx CI H cmt @ 10294', POOH, WOC.
- 1/26/12 RIH & tag cmt @ 9772', PUH to 9678', load hole w/ 10# MLF, M&P 55sx CI H cmt w/ 1% CaCl<sub>2</sub> @ 9678', PUH, WOC. RIH & tag cmt @ 9434', PUH to 9157', M&P 55sx CI H cmt w/ 1% CaCl<sub>2</sub> @ 9157', PUH, WOC.
- 1/27/12 RIH & tag cmt @ 8950', PUH to 6167', M&P 45sx CL C cmt w/ 2% CaCl<sub>2</sub> @ 6167', PUH, WOC.
- 1/28/12 RIH & tag cmt @ 5967', PUH to 4394', M&P 45sx CI C cmt @ 4394', POOH. RIH w/ WL & perf @ 2750', RDWL, RIH & set pkr @ 2458', EIR @ 2BPM w/ full returns up 7-5/8" X 10-3/4", sqz 100sx CL C cmt, SI WOC.
- 1/30/12 POOH w/ pkr, RIH & tag cmt @ 2618', POOH. RIH w/ WL & perf @ 1035', RDWL. RIH & set pkr @ 768', EIR @ 2BPM w/ full returns, sqz 60sx CI C cmt, POOH, WOC. RIH & tag cmt @ 850', POOH. RIH w/ WL & perf @ 495', RDWL. RD BOP, NUWH, EIR & circ 270sx CI C cmt to surf.
- 1/31/12 ND B-1 Adapter & x-over spool, RDPU.