

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Lease Serial No. NM-125973 LC 029395B
2. Name of Operator Judah Oil LLC		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 568, Artesia, NM 88211-0568	3b. Phone No (include area code) 575-746-1280	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990 FNL 660 FEL NENE (A) SEC 29 T17S R31E		8. Well Name and No Jamoca Federal #1 SWD
		9. API Well No. 30-015-32265
		10. Field and Pool, or Exploratory Area Cedar Lake Morrow, North
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see Attachment.

1. COA required 3000 psi BOP test.

2. Operator has not submitted NOI sundry required prior to completion.

3. Completion report required - still DRG status,

RECEIVED

JAN 13 2012

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James B. Campanella

Title Member/Manager

Signature

Date

11-16-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN 12 2012

WESLEY W. INGRAM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record

NMOCD

TCS 2/15/2012

US BLM Form 3160-5 Attachment

Well Name and No.: Jamoca Federal #1 SWD
Lease Serial No.: NM-125973
API Well No.: 30-015-32265
Location of Well: 990 FNL 660 FEL NENE (A) SEC 29 T17S R31E
Operator: Judah Oil, LLC

8/22/11 MIRU Aztec Well Service. NU BOP and choke manifold. PU Swivel. Started drilling #1 Plug. SION. Called BLM, Carlsbad office to witness BOP Test on 8/23/11.

8/23/11 Finished drilling to 33'. RIH w/Test Packer to 30'. Tested BOP, low pressure 250#s on 30 minute chart and high pressure 2800#s on 30 minute chart, tested good. No BLM witness. Chart attached. Hydraulic Hose on Swivel broke, SION

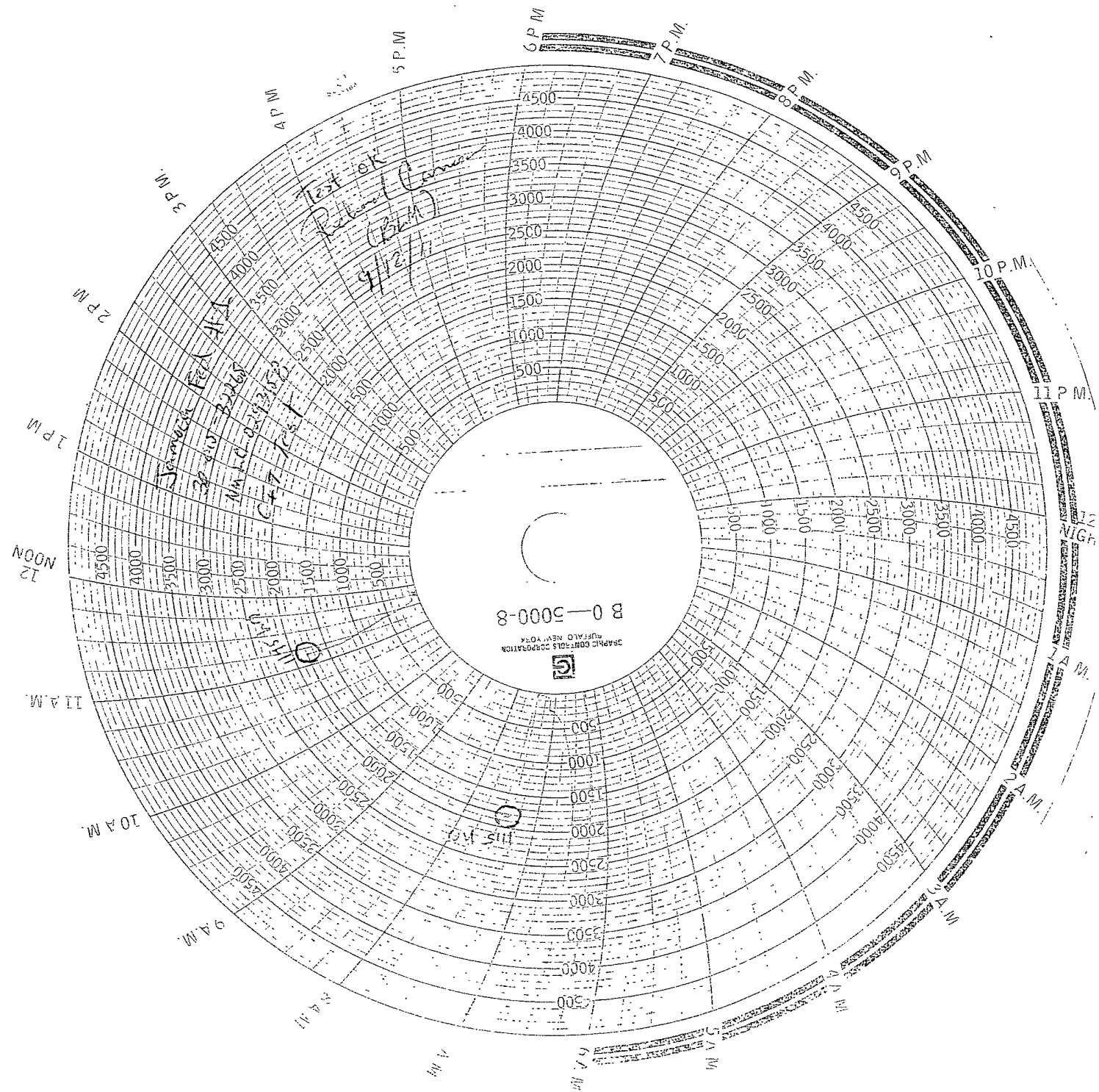
8/24/11 Lost die in slips downhole. RIH w/magnet. No fish. RIH w/core. Retrieved die @ 4:30 PM, SION.

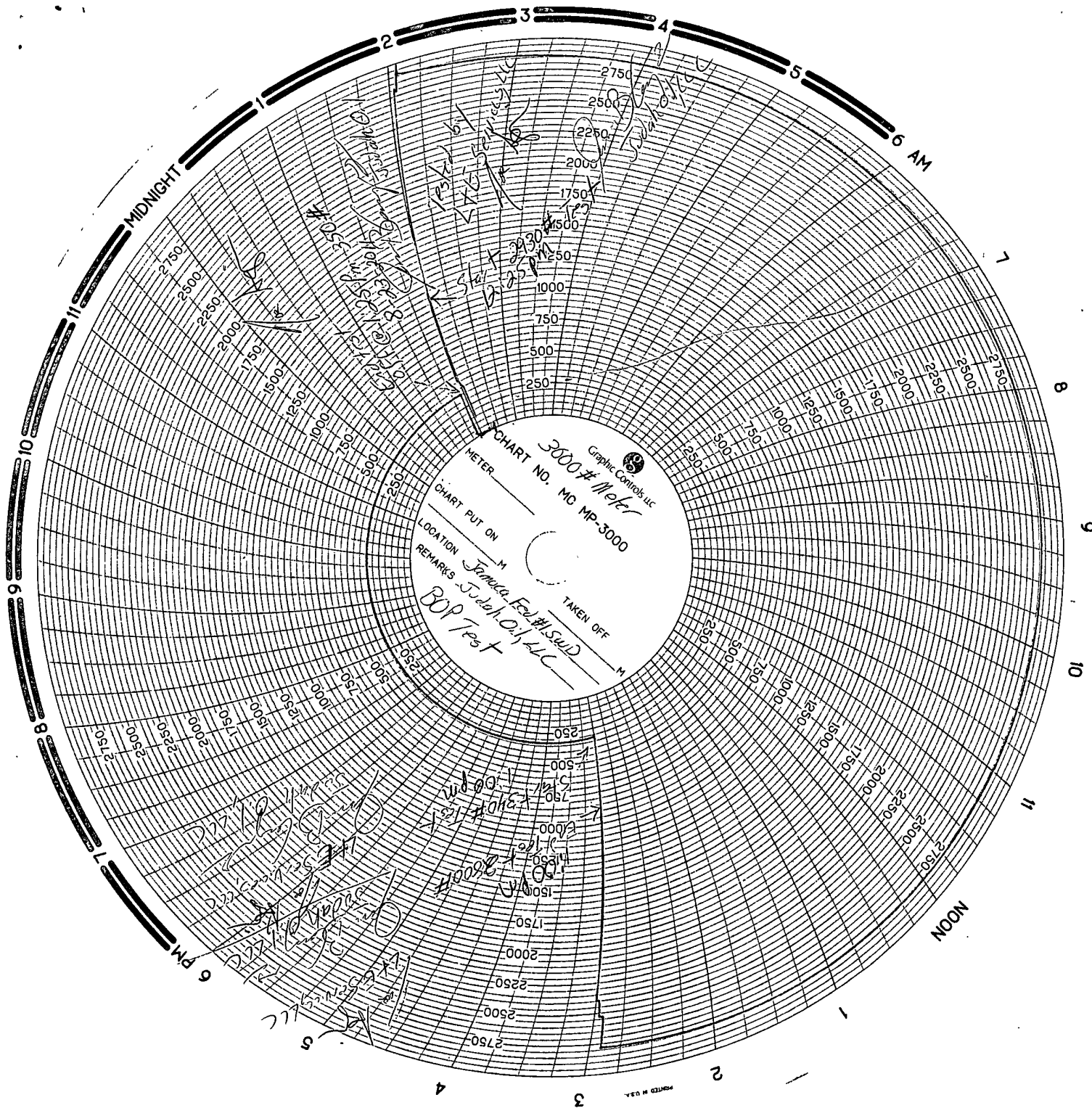
8/25/11 RIH w/Blade Bit. Tested Pipe Rams to 2800#s, held. Getting metal shavings in returns. POOH w/Blade Bit. RIH w/Mill Bit. Drilled 25' in 2 hrs. POOH w/Mill Bit. RIH w/Blade Bit, drilled cement to 357'. SION.

8/26/11 Tested Pipe Rams to 2800#s, held. Continued drilling Plug 1. Drilled through Plug 1 @ 1:30 PM. PU Tbg and tagged Plug 2 @ 510'. PU swivel and started drilling Plug 2. Tagged Plug 3 @ 1401'. Pulled 3 stands. SLOW 8/29/11 Tested Pipe Rams to 2800#s, held. Continued drilling Plug 3. Drilled through Plug 3 @ 1660' @ 12:30 PM. PU Tbg and tagged Plug 4 @ 2239'. Drilled to 2560'. Circulate and pulled 3 stands. SION

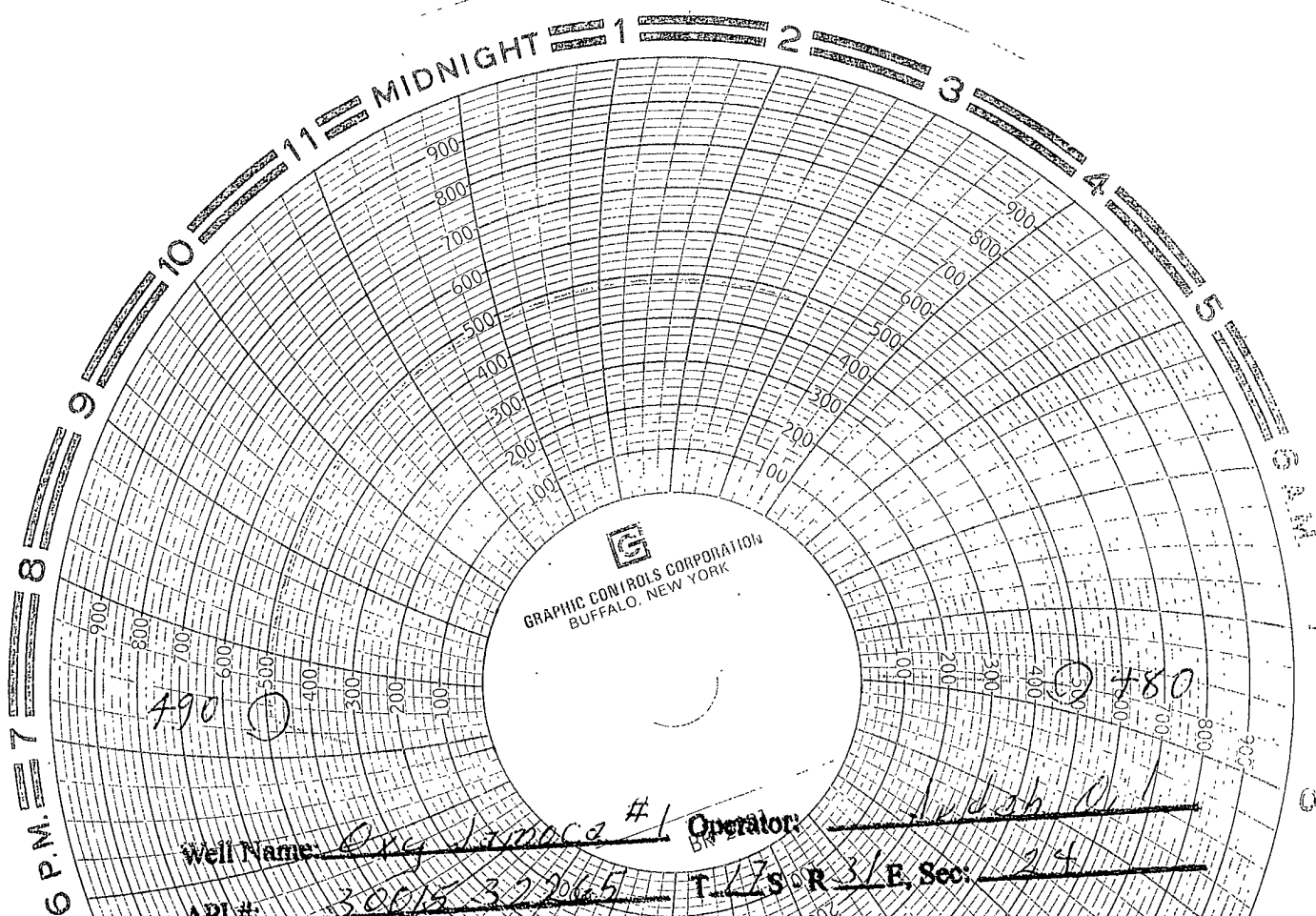
8/30/11 Tested Pipe Rams to 2800#s, held. Drilled through Plug 4 @ 2560'. Tagged Plug 5 @ 3574'. Started drilling Plug 5. Drilled through Plug 5 @ 3872'. Circulate hole. Dropped SV and tested Tbg to 3000#s, held. SION

8/31/11 Tested Pipe Rams to 2800#s, held. Fished SV. Tagged Plug #6 @ 4345'. Drilled through Plug #6 @ 4635'. PU Tbg and tagged Plug #7 @ 6895'. Drilled to 6908'. Pipe started sticking. POOH w/1 single and 20 doubles. SION 9/01/11 Tested pipe rams to 2800#s, held. Circulated well for 30 minutes. RIH w/pipe. Circulate hole for 45 min. Circulate mud into Reverse Pit. Tagged plug @ 6908' and continued drilling. Drilled to 7117'. TOO H for bit change @ 6:30 PM. Had to reset matting board. Finished pulling bit @ 12:00 AM. SION





BOP Test



Well Name: Org. 10002 #1 Operator: Indash, A. I.
API #: 30015 322065 T/S: R 3/E Sec: 27
Lease #: 10002 259 3755 Unit #:
Date of Recorder Calibration: 4/30/11 Recorder serial #: 1X187421004
Testing Co.: Leob Driver:
Date of Mechanical Integrity Test: 11/15/3011
Operator Witness:
P.M. Witness:

10002 CS9 Vents open during Test

MIT