Subject To Appropriate District Office					State of New Mexico						Form C-105							
Two Copies District I				I						sources		July 17, 2008						
1625 N. French Dr , Hobbs, NM 88240 District II					Energy, Minerals and Natural Resources AMENDED						Ī	1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 88210					Oil Conservation Division							30-015-39454						
District III 1000 Rio Brazos R	d., Aztec, l	VM 87	7410			20 South St					ŀ	 Type of I STA 			Пв	ED/IND	IAN	
District IV 1220 S St Francis	Dr. Santa	Fe NI	M 87505			Santa Fe, N					┢	3. State Oil		_=		<u>LD/IIID</u>	17 11 1	
				D DE		ETION REI				106								
4. Reason for fil			I IOIV C	IN INL	COMITE	LIIONINLI	CIN	1 /1	ND	LOG		5. Lease Nar					State of the state	
	-											STIRLING 6M						
⊠ COMPLET	ION REI	OKI	f (Fill in b	oxes #1 tl	#1 4b							6. Well Number: #2				RECEIVED		
					(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or												1	
#33; attach this a		at to t	he C-144	closure re	losure report in accordance with 19.15.17.13.K NMAC)									FEB 17 2012				
NEW	WELL [□PLUGBACK		DIFFER	REN	T RESERV						~~~P	- A	
8. Name of Opera	ator: Lii	ne R	Rock Res	sources							9. OGRID.	27755	8	NV	NMOCD ARTESIA			
10. Address of O	nerator:	c/o M	like Pinnin	LLC. 31	04 N. Sulliy	an. Farmington.	NM 8	7401			\dashv	11. Pool nam	e or W	/ildcat:				
												Red Lake, Glorieta-Yeso (51						
12.Location	Unit Ltr	\dashv	Section		wnship	Range	Lot		_	Feet from the		N/S Line		t from the	<u> </u>	_ine	County	
Surface:	М		6	18-		27-E	7			660	_	South	330		West		Eddy	
BH:	М		6	18-		27-E	7			975	- 1	South	341		West		Eddy	
13. Date Spudded 12/13/11	d 14. D 12/24		.D. Reache		5. Date Dri 2/27/11	lling Rig Release	ed		16. I 2/9/		eted	(Ready to Pro	oduce				and RKB,	
18. Total Measur MD4229'			'ell	1	19. Plug Back Measured Depth MD4165'				20. Was Directiona Yes			al Survey Made ⁹ 21. Typ			RT, GR, etc.): 3335' GR ree Electric and Other Logs Run ion, Density/Neutron			
22. Producing In MD3005'-3282							70'-39	939'-L	.owe	er Yeso								
23.	<u> </u>	,				ING REC					ing	s set in v	vell)					
CASING SI	ZE		WEIGHT	LB./FT.		DEPTH SET				LE SIZE		CEMENTI			Al	MOUNT	PULLED	
13-3/8"			48# H						17-1/2"			360 sx Cl C			0'			
8-5/8"			24# J			MD1619'			12-1/4"			810 sx Cl C			0'			
5-1/2"			17# J	-55		MD4212'			7-7/8"			240 sx 35/65 Poz/C + 500 sx C			0,			
24.				·	LIN	ER RECORD	i_		-		 25.			NG REC	ORD			
SIZE	TOP			BOTTO		SACKS CEMI	ENT	SCRE	EEN		SIZI			EPTH SE		PACK	ER SET	
												7/8" MD2979'						
26. Perforation						41 holos						CTURE, C						
Upper Yeso MD 3005'-3282' w/1-0.41" spf, total 41 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Middle Yeso MD3042'-3697' w/1-0.41" spf, total 54 holes MD3005'-3282' 2500 gals 7.5% HCL; fraced w/64,420# 16/30 Brady								0 Brady &										
Lower Yeso: MD3770'-3939' w/2-0.40" spf. total 48 holes 16,082# 16/30 Siber prop sand in X-linked gel								el										
					-				MD3342'-3697'			2500 gals 7.5% HCL, fraced w/82,480# 16/30 Brady & 14,895# 16/30 Siber prop sand in X-linked gel						
	MD3770'-3939'					2500 gals 7.5% HCL, fraced w/72,044# 16/30 Brady & 13,199# 16/30 Siber prop sand in X-linked gel												
28. PROD	UCTIO	ON										<u> </u>				-		
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping)	Well Status (Prod. or Shut-in) Pumping									
Date of Test Within 30 days	1		Choke S	hoke Size Prod'n For Test Period:			Oil - Bbl		Gas	s - MCF Wa		ater - Bbl	3bl. Gas -		Oil Ratio			
Flow Tubing Press.	Casın	Casing Pressure Calculated 24- Oil - Bbl Hour Rate		1	Gas - MCF		V	Water - Bbl.		Oil Gra	il Gravity - API - (Corr)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: Jerry Smith																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33 If an on-site burial was used at the well, report the exact location of the on-site burial:																		
	<u> </u>	, .				Latitude	<u> </u>			· ,		Longitud	le	,	,	N	AD 1927 1983	
I hereby certi	ty that t	ne ir	Iformatic	on show		<i>i sides of this</i> Printed	form	is tru	ie a	nd compl	ete i	to the best	of my	knowle	dge an	d beliej	'	
Signature	M	ik	Lipp	in			e Pipp	pin		Title: P	etro	oleum Engi	neer	Date	e: 2/15	/12		
E-mail Addre	ss: mike	(a)pi	ippinlle.e	com													1	

INSTRUCTIONS

STIRLING 6M #2 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 455'	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg 822'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1121'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta <u>2492'</u>	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 2589'	T. Ellenburger_	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>4002'</u>	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

No. 1 from	to		OIL OR GAS SANDS OR ZONE
No. 2, from	to	No. 4, from	toto
	IMPO	RTANT WATER SANDS	
Include data on rate of	of water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
		feet	
		CORD (Attach additional sheet in	
T		· · · · · · · · · · · · · · · · · · ·	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
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1				- 1				