

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>AMENDED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				1. WELL API NO. 30-015-39454 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.						
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>STIRLING 6M</b> 6. Well Number: #2						
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">       RECEIVED        FEB 17 2012        NMOCD ARTESIA     </div>						
8. Name of Operator: <b>Lime Rock Resources II-A, L.P.</b>										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	6	18-S	27-E	7	660	South	330	West	Eddy
BH:	M	6	18-S	27-E	7	975	South	341	West	Eddy
13. Date Spudded 12/13/11		14. Date T.D. Reached 12/24/11		15. Date Drilling Rig Released 12/27/11		16. Date Completed (Ready to Produce) 2/9/12		17. Elevations (DF and RKB, RT, GR, etc.): 3335' GR		
18. Total Measured Depth of Well MD4229'				19. Plug Back Measured Depth MD4165'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron		
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3005'-3282'-Upper Yeso, MD3342'-3697'-Middle Yeso, MD3770'-3939'-Lower Yeso										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48# H-40		257'		17-1/2"		360 sx CI C		0'
8-5/8"		24# J-55		MD1619'		12-1/4"		810 sx CI C		0'
5-1/2"		17# J-55		MD4212'		7-7/8"		240 sx 35/65 Poz/C		0'
								+ 500 sx C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	MD2979'				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Upper Yeso MD 3005'-3282' w/1-0.41" spf, total 41 holes						DEPTH INTERVAL				
Middle Yeso MD3342'-3697' w/1-0.41" spf, total 54 holes						AMOUNT AND KIND MATERIAL USED				
Lower Yeso: MD3770'-3939' w/2-0.40" spf, total 48 holes						MD3005'-3282'				
						2500 gals 7.5% HCL, fraced w/64,420# 16/30 Brady & 16,082# 16/30 Siber prop sand in X-linked gel				
						MD3342'-3697'				
						2500 gals 7.5% HCL, fraced w/82,480# 16/30 Brady & 14,895# 16/30 Siber prop sand in X-linked gel				
						MD3770'-3939'				
						2500 gals 7.5% HCL, fraced w/72,044# 16/30 Brady & 13,199# 16/30 Siber prop sand in X-linked gel				
28. <b>PRODUCTION</b>										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed		Name		Title:		Date:		
Mike Pippin		Mike Pippin		Mike Pippin		Petroleum Engineer		2/15/12		
E-mail Address: mike@pippinllc.com										

**STIRLING 6M #2 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4. from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -