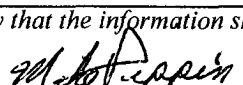


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-015-37056					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name STALEY STATE 6 Well Number: #6			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator: LRE OPERATORS, LLC				9. OGRID: 281994			
10 Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	30	17-S	28-E	3	1960	
BH:							
13 Date Spudded 1/14/11		14 Date T.D. Reached 1/27/11		15 Date Drilling Rig Released 1/28/11		16 Date Completed (Ready to Produce) WO: 12/23/11	
17 Elevations (DF and RKB, RT, GR, etc.). 3593' GR							
18. Total Measured Depth of Well 4766'		19 Plug Back Measured Depth 4706'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3269'-3507'-Glorieta & Upper Yeso							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24# J-55	430'	12-1/4"	375 sx CI C	0'		
5-1/2"	17# J-55	4749'	7-7/8"	500 sx 35/65 Poz/C	0'		
				+ 550 sx C			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	3195'	
26. Perforation record (interval, size, and number) 3269'-3507' w/51-0.40" Glorieta & Upper Yeso				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
Existing: Upper Yeso: 3600'-3890' w/42-0.42" holes Existing: Middle Yeso: 3917'-4228' w/44-0.42" holes Existing: Lower Yeso: 4282'-4623' w/44-0.42" holes				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3269'-3507'			
				3000 gals 7.5% HCL; fraced w/109,326# 16/30 & 21,768# 16/30 Siber prop sand in X-linked gel			
28. PRODUCTION							
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping		
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	
						Gas - Oil Ratio	
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature			Printed Name	Mike Pippin	Title: Petroleum Engineer	Date: 1/13/12	
E-mail Address: mike@pippinllc.com							

STALEY STATE #6 -- Yeso Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology