

HOBBS OCD

OIL CONSERVATION DIVISION

MAR 21 2012 1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-33574
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lakewood 15
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat Lake McMillan Wolfcamp, NW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter **I** : **1750** feet from the **south** line and **660** feet from the **east** line
Section **15** Township **19S** Range **26E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3313 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/29/12 RUPU, Dig out valves
- 3/1/12 DO WH, test tbg, held OK, pump stk, POOH w/ rods
- 3/2/12 LD rods & pump, pull 7400K on tbg, NUWH
- 3/5/12 NDWH, NUBOP, passed function test, work tbg, RIH w/ jet cutter, misfire, wo different tool
- 3/6/12 Mix 10 MLF, check for TAC depth @ 6989', chk for free point, pump down csg, caught pressure, pump down tbg on vac, chk free point, no movement, RD WL
- 3/7/12 Free point shows no movement @ TAC, free above TAC, attempt to rel TAC, wo success. Cut tbg @ 6985', POOH w/ tbg, RIH w/ gauge ring & junk basket, no trash, POOH. RIH & set CIBP @ 6985', POOH.
- 3/8/12 RIH w/ tbg & tag CIBP @ 6985', circ 10# MLF, test csg to 500#, spot 25sx CL C cmt to Calc TOC-6732'. PUH to 6083', spot 25sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 5815', PUH to 4624', spot 25sx CL C cmt, PUH, WOC
- 3/9/12 RIH & tag cmt @ 4363', PUH to 3234', spot 25sx CL C cmt, PUH, WOC
- 3/12/12 RIH w/ WL & tag cmt @ 2987', PUH & perf @ 1132', pressure up to 2000#, held, unable to EIR, rec appr Phil Hawkins-NMOCD to spot plug across perf. RIH & spot 25sx CL C @ 1200', POOH, WOC.
- 3/13/12 RIH & tag cmt @ 1006', POOH, RIH w/ WL & perf @ 550', EIR @ 1.5BPM @ 250#, circ thru 5-1/2" X 8-5/8", PUH & set pkr @ 30', sqz 165sx CL C cmt, circ to surf. RDBOP, top off csg, RDPV.

RECEIVED
MAR 30 2012
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 3/20/12

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Phil Hawkins TITLE

Conditions of Approval (if any):

Approved for plugging at well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/oed.

DATE 4/3/2012