Energy, Mincrals and Natural Resources  Revised November 3, 2011  RES N Pencils Is, Hobis, NA 85240  Danted IF 34, Artens, NN 85210  Danted IF 34, Artens, NN 85210  Danted IF 1220 South St. Francic Dr.  Santa Fe, NM 87505  Santa Fe, NM 87505  SIADER NOTICES AND REPORTS ON WELLS.  SIADER NOTICE OF INTENTION TO SOURCE REPORT OF COLOR DATE.  SIADER NOTICES AND REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE REPORTS OF THE REPORT OF THE REP	Submit One Copy To Appropriate District Office	State of New Me		Form C-103	
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. STATE	District I				
DIL CONSERVATION   TILSTON   South St. Francis Dr.	District II				
1220 South St. Frances Dr.   STATE   FEE   South St. Frances Dr.   STATE   FEE   South St. Frances Dr.   State Oil & Gas Lease No.   State Particular No.   State Oil & Gas Lease No.   State Particular No.   State Oil & Gas Lease No.   State Particular No.   State Particular No.   State Particular No.   State Oil & Gas Lease No.   State Particular No.   State Particular No.   State Particular No.   State Particular No.   State Oil & Gas Lease No.   State Particular No.   State Particula	811 S First St, Artesia, NM 88210				
Satilar Pe, NM 8 7905   6. State Oil & Gas Lease No.		1000 Pro Brazos Pd. Aztec NM 97410		STATE FEE	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEPEND OR PLUG BACK TO A DIPPERBOT LESERYOR. USE "APPLICATION FOR PREMIT (FORM CI-O) FOR SUCH PROPOSALS)  1. Type of Well:    Oil Well    Gas Well    Ø Other P&A    2. Name of Operator  2. Name of Operator  3. Address of Operator  3. Address of Operator  3. Address of Operator  4. Well Location  4. Well Location  4. Well Location  5. Unit Letter K.    2310    feet from the    South    tinc and    1650    feet from the    West    tinc     8. Section    26    Township    185    Range    26E    NMPM    County    Eddy  3.313' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK    PLUG AND BANDON    CASINGCEMENT JOB    PAND A    COMMENCE DRILLING OPNS.    PAND A     PULL OR ALTER CASING    MULTIPLE COMPS       A steel marker at least 4" in diameter and at least 4" above ground level has been at concerted. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  7. The location has been leveled as nearly as possible to original ground contour and has been removed. (Poured onsite concrete bases and well location.)  8. Well Number: 5  8. Well Number: 5  8. Well Number: 5  9. ORRID Number  9. ORRID Number: 5  9. ORRID Number: 5  9. ORRID Number  9. ORRID Number  9. ORRID Number: 5  9. ORRID Number  9. ORRID Number  9. ORRID Number: 5  9. OR	District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USET HIS PORM POR ROPOSALS TO DEHILLO RE 10 DEPER POR PLUG BACK TO A DEFERENT RESERVOR USE "APPLICATION FOR PRANT" (PORM C-10) FOR SUCH PROMOSALS] 1. Type of Well:   Given Well   Gas Well   Other P&A   2. Name of Operator Yates Petroleum Corporation   9. OGRID Number   7					
DIFFERENT RESERVORK USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPOSALS)   1. Type of Well:   Oil Well   Gas Well   Other P&A   8. Well Number: 5     2. Name of Operator   9. OGRID Number   025575     3. Address of Operator   10. Pool name or Wildcat   Atoka-Yeso   Atoka-Yeso   10. Pool name or Wildcat   Atoka-Yeso   10. South 4th Street, Artesia, NM 88210   Atoka-Yeso   Atoka-Yeso   Atoka-Yeso   11. Elevation (Show whether DR. R&B, RT, GR, etc.)   3313' GR   GR   GR   GR   GR   GR   GR   GR				7. Lease Name or Unit Agreement Name	
1. Type of Well:   Oil Well   Gas Well   Other P&A   S. Well Number: S	DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Platt PA	
2. Name of Operator  3. Address of Operator  10. Pool name or Wildcat	1. Type of Well: Oil Well	Gas Well 🛛 Other P&A		8. Well Number: 5	
10. Pool name or Wildcat   105 South 4" Street, Artesia, NM 88210   10. Fool name or Wildcat   Atoka-Yeso   Atoka-Yeso   105 South 4" Street, Artesia, NM 88210   105 South 4" Street, Artesia, NM 98210   105 South 4" Street, Artesia, NM 9821				9. OGRID Number	
A. Well Location   South 4" Street, Artesia, NM 88210					
Well Location		210		1	
Unit Letter K : 2310 feet from the South line and 1650 feet from the West line Section 26 Township 18S Range 26E NMPM County Eddy  11. Elevation (Show whether DR, RRB, RT, GR, etc.)  3313' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUS AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASINGCEMENT JOB   PAND A   PAN		210		Atoka-Yeso	
Section   26					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3313' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPINS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. As the demarker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OLARTERROUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of the operator's pit permit and closure plan. All flow lines, production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed. Portable bases have been removed. Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE   All All All All All All All All All A					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPINS   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A	NOTICE OF INTENTION TO:				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DATE 1/18 PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CAS	·				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    OTHER:   Location is ready for OCD inspection after P&A    Mat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.    A steel marker at least 4" in diameter and at least 4 above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of the production equipment.    Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.    If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location.    All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)    All other environmental concerns have been addressed as per OCD rules.    Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure.    When all work has been completed, return this form to the appropriate District office to schedule an inspection.    SIGNATURE   Matter   Mat					
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to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  TITLE  Production Foreman  DATE  JAB JOLI  TYPE OR PRINT NAME  Chance Sexton  E-MAIL: chances@vatespetroleum.com  PHONE: 575-748-1471  For State Use Only  APPROVED BY:  TITLE  TITLE  TITLE  TITLE  DATE  DATE  DATE  JAB JOLI  DATE  DATE  JAB JOLI  DATE  DATE  JAB JOLI  DATE  DATE  JAB JOLI  TITLE  DATE  DATE  DATE  JAB JOLI  DATE  DATE  DATE  JAB JOLI  DATE  JAB JOLI  DATE  DATE  JAB JOLI  DATE  DATE  JAB JOLI  DATE  JAB JOLI  DATE  DATE  JAB JOLI	All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
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