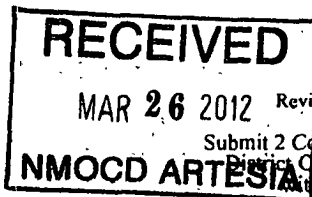


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

NMLB1208751469 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Berry A Federal Tank Battery	Facility Type	Tank Battery

Surface Owner	Federal	Mineral Owner		Lease No.	NMLC-054988-A
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	21	17S	30E					Eddy

Latitude 32.82625 Longitude 103.97898

CAT/CONR SHOWS BTRY @
Berry A Fed #7
30-015-29564

NATURE OF RELEASE

Type of Release	Oil and Produced water	Volume of Release	6bbls PW 4bbls Oil	Volume Recovered	5bbls PW 3bbls Oil
Source of Release	Flowline	Date and Hour of Occurrence	03/12/2012	Date and Hour of Discovery	03/12/2012 10:00 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					

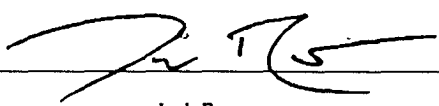

Describe Cause of Problem and Remedial Action Taken.*

A flowline inside our Berry A Tank Battery ruptured and released fluid. The old steel flowline has been replaced with a new poly flowline.

Describe Area Affected and Cleanup Action Taken.*

Initially 10bbls were released from the flowline and we were able to recover roughly 8bbls with a vacuum truck. The entire release was contained inside the facility walls of the tank battery. The spill area measures 13' x 50' inside the tank battery. The flowline that ruptured is from the Berry A #10 well (API#) 30-015-30289. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Signed By:	
Title:	HSE Coordinator	Approved by District Supervisor:	
E-mail Address:	jrusso@conchoresources.com	Approval Date:	MAR 27 2012
Date:	03/26/2012	Expiration Date:	
Phone:	432-212-2399	Conditions of Approval:	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:
		Attached	<input type="checkbox"/>

* Attach Additional Sheets If Necessary

4/27/2012

2RP-1077