

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21528
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Lime Rock Resources II-A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street, Suite 4600, Houston, Tx 77002		7. Lease Name or Unit Agreement Name Stirling
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>7</u> Township <u>18S</u> Range <u>27E</u> NMPM Eddy County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3288' GL		9. OGRID Number <u>277558</u>
		10. Pool name or Wildcat Red Lake; Glorieta-Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Flaring Gas <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting to flare gas due to DCP Midstream Plant being shut in.

Estimated Volume - 15 MCFPD

Estimated Time - 14 days

Verbal approval has been given by Randy Dade with OCD on 3/9/12.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Barrett TITLE Production Supervisor DATE 03/13/2012

Type or print name Michael Barrett E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424  
For State Use Only

APPROVED BY: Randy Dade TITLE District II Supervisor DATE 03/13/2012  
Conditions of Approval (if any):

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Lime Rock Resources II-A, L.P.,  
whose address is 1111 Bagby Street Suite 4600, Houston, Tx 77002,  
hereby requests an exception to Rule 19.15.18.12 for 14 days or until  
, Yr , for the following described tank battery (or LACT):  
Name of Lease Stirling #1 Name of Pool Red Lake; Glorieta-Yeso  
Location of Battery: Unit Letter B Section 7 Township 18S Range 27E  
Number of wells producing into battery West Red Lake Battery – 32 Wells
- B. Based upon oil production of N/A barrels per day, the estimated \* volume  
of gas to be flared is 15 MCF; Value N/A per day.
- C. Name and location of nearest gas gathering facility:  
DCP Midstream
- D. Distance N/A Estimated cost of connection N/A
- E. This exception is requested for the following reasons: Due to DCP Midstream Plant shut in;  
Verbal approval has been given by Randy Dade with OCD on 3/9/12.

# OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name  
& Title Michael Barrett / Production Supervisor

E-mail Address [mbarrett@limerockresources.com](mailto:mbarrett@limerockresources.com)

Date 03/13/2012 Telephone No. 575-623-8424

## OIL CONSERVATION DIVISION

Approved Until 03/26/2012

By LR Dade

Title Dist II Supervisor

Date 03/14/2012

10/

\* Gas-Oil ratio test may be required to verify estimated gas volume.