Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED

	OMB NO. 1004-0135 Expires: July 31, 2010
5	Lease Serial No. NMNM074937
6.	If Indian, Allottee or Tribe Name

SUNDR	NMNM074937  6. If Indian, Allottee or Tribe Name					
Do not use t abandoned w						
SUBMIT IN TI	<del>;</del>	7. If Unit or CA/Agreement, Name and/or No.				
1 Type of Well	8. Well Name and No	).				
Oil Well Gas Well		FEDERAL KK 1				
Name of Operator     CBS OPERATING CORPOR	9 API Well No. 30-015-20315-	00-S1				
3a. Address	3b. Phone No. (include area code)			10. Field and Pool, o	r Exploratory	
MIDLAND, TX 79702	Ph: 432-685-0878 Fx: 432-685-1945			SQUARE LAK	=	
4 Location of Well (Footage, Sec.	, T., R., M., or Survey Description	on)	<del> </del>		11. County or Parish	, and State
Sec 3 T17S R30E SESE 66	OFSL 660FEL		EDDY COUNTY, NM			
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		F ACTION				
NI-41	Acidize	Deep	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	_	ture Treat	☐ Reclama		☐ Well Integrity
Subsequent Report	Casing Repair		Construction	☐ Recompi		Other Workover Operation
Final Abandonment Notice	Change Plans			☐ Tempora	ily Abandon Workover Operation	
_	Convert to Injection	Plug Back Water		□ Water D	isposal .	
If the proposal is to deepen direction Attach the Bond under which the value following completion of the involvesting has been completed. Final determined that the site is ready for	vork will be performed or provided ed operations. If the operation re Abandonment Notices shall be fi	e the Bond No. or esults in a multipl	n file with BLM/BL e completion or rec	<ul> <li>A. Required sub ompletion in a n</li> </ul>	sequent reports shall be winterval, a Form 31, have been completed	ne filed within 30 days 60-4 shall be filed once I, and the operator has
1-30-2012 MIRU SDFN	•		RECE	IVED		COM WALLE
1-31-2012- TOH with tubing RIH w/ bit and drill collars-To Hook up swivel start drilling drilled to 3040',POH w/5 sta	ag CIBP @ 2860' CIBP-broke thru		MAR 1	4 2012	FE	B 0 8 2012
2-1-2012 RIH and continue thru perfs to PBTD of 3180'. and lay down same. PU new	TOH w/bit and collars		NMOCD	<u>An iesia</u>	DUCALIF = ==	d Field Office Spad, MM
2-2-2012 RIH w/ PC tbng to	o 2860'+ vent packer asse	mbly from 350	) ' to 517'.Rig do	own BOP Circ	50 wellbe 03/12/2	ore intregrity
14 I hereby certify that the foregoing	Electronic Submission # For CBS OPERA	ATING CORPOR	RATION, sent to	the Carlsbad		
	mitted to AFMSS for proces SIRGO III	S (JIM) HUGHES Title ENGIN		(10KMS1426S)	de maletana	
Traine (Traine a Type a) (VIAININ	OINGO III		THE ENGIN	LEN	Accepted	tor record
Signature (Electronic	Date 02/07/2	012	NMC			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E	
Rejected 1s	/ JD Whitlock Jr		Title			Date
Conditions of approval, if any, are attac certify that the applicant holds legal or a which would entitle the applicant to cor	equitable title to those rights in the	Office				

## Additional data for EC transaction #130381 that would not fit on the form

## 32. Additional remarks, continued

bbls of packer fluid.Set packer w/ 15,000 #. Flanged up wellhead & rigged up chart recorder.Notify NMOCD and run MIT test to 560 #. Well held for 30 min. OK.Original Chart w/ Artesia-NMOCD office.

2-7-2012 Commenced injection @ 3:30 pm.