

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires. July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No.
NMLC068431

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
891000303X8 Well Name and No.
PLU PIERCE CANYON 21 24 30 USA 1H9 API Well No
30-015-39768-00-X110 Field and Pool, or Exploratory
WILDCAT11 County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHESAPEAKE OPERATING INC

Contact: LYNDEE SONGER

E-Mail lyndee.songer@chk.com

3a Address

OKLAHOMA CITY, OK 73154-0496

3b Phone No (include area code)

Ph: 405-935-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T24S R30E NWNE 130FNL 1940FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHESAPEAKE REQUESTS PERMISSION TO USE A COFLEX LINE FROM THE BOP STACK TO THE CHOCKE MANIFOLD. THE HOSE IS RATED TO 5,000 PSI AND WAS TESTED BY THE MANUFACTURER TO 10,000 PSI. IT WILL BE USED WITH A BOP STACK AND CHOKE MANIFOLD RATED TO 5,000 PSI. ATTACHED IS THE MANUFACTURER TEST DATA. THE LINE IS SCHEDULED TO BE USED ON 3/13/2012.

BLM NATIONWIDE BOND ESB000159

(CHK PN 639974)

Accepted for record

NMOCD

JLDade 03/15/12

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

MAR 14 2012

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Electronic Submission #132805 verified by the BLM Well Information System

For CHESAPEAKE OPERATING INC, sent to the Carlsbad

Committed to AFMSS for processing by CHRISTOPHER WALLS on 03/12/2012 (12CRW0015SE)

Name (Printed/Typed) LYNDEE SONGER

Title REGULATORY COMPLIANCE ANALYST

Signature

(Electronic Submission)

Date 03/12/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 03/12/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Co-Flex line
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).