

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22734
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Delaware Ranch SWD
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat Brushy Draw North Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
PO Box 5270 Hobbs, NM 88240

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line  
Section 11 Township 26S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2954' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB

OTHER: Added perfs & acidize

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/26/12. Added Delaware perfs @ 4137' to 4157', 4096' to 4116', 4052' to 4072', 3986' to 3996', 3972' to 3982, 3956' to 3966', 3929 to 3939', 3866' to 3886', 3754' to 3794', 3716' to 3726', 3696' to 3706'. All holes 0.4" EHD, 60° phasing, 19 GC, 39" penetration. 180' total perfs, 132 holes.

03/27/12 Acidize Delaware @ 3696' to 4157' w/15,000 gals 7 1/2" HCl NeFe & 250 ball sealers.

03/28/12. RIH & set pkr @ 3648'. Performed MIT, tested pkr to 500#, held OK & chart is enclosed (Richard Inge, notified but did not witness. Gave verbal approval to perform MIT) PWOL & restart injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

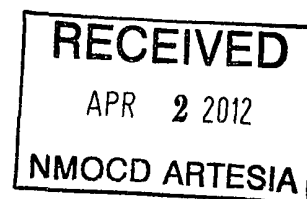
SIGNATURE Joe B. Bryant TITLE Engineer DATE 03/29/12

Type or print name Joe Bryant E-mail address: jbryand@mewbourne.com Telephone No. 575-393-5905

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 4/5/12

Conditions of Approval (if any):



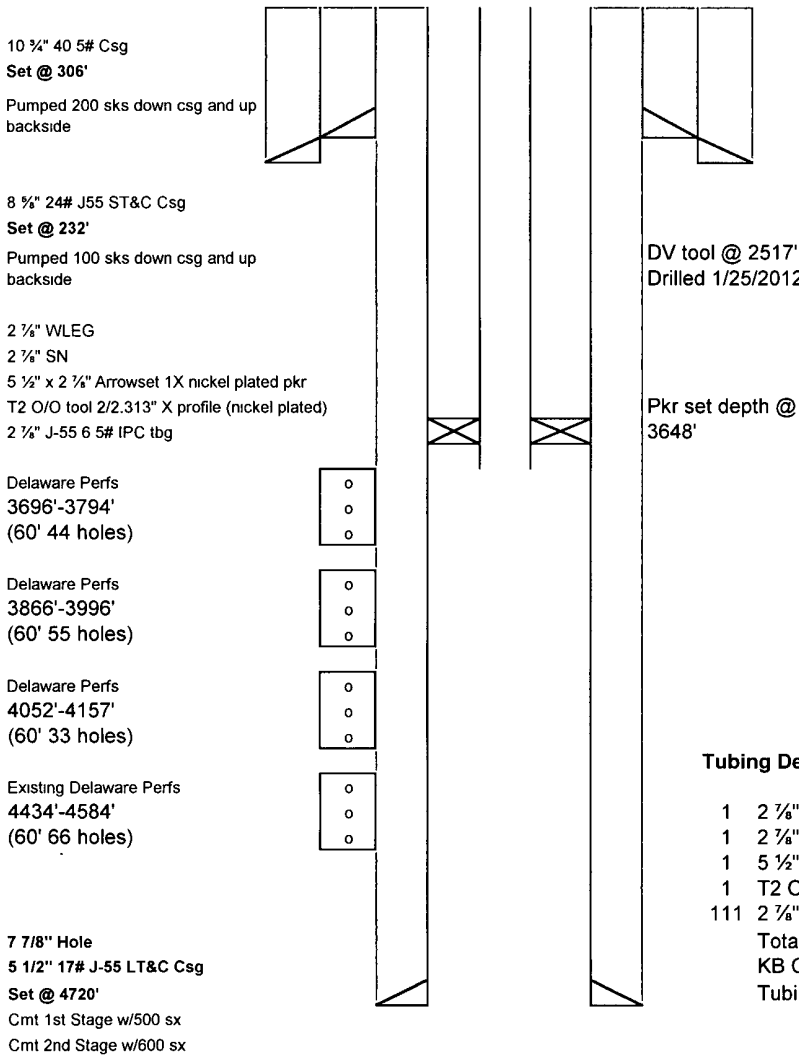
Mewbourne Oil Company

Well Name: Delaware Ranch SWD #1

Re-entry Date: 1/10/12

Updated by: J. Bryand

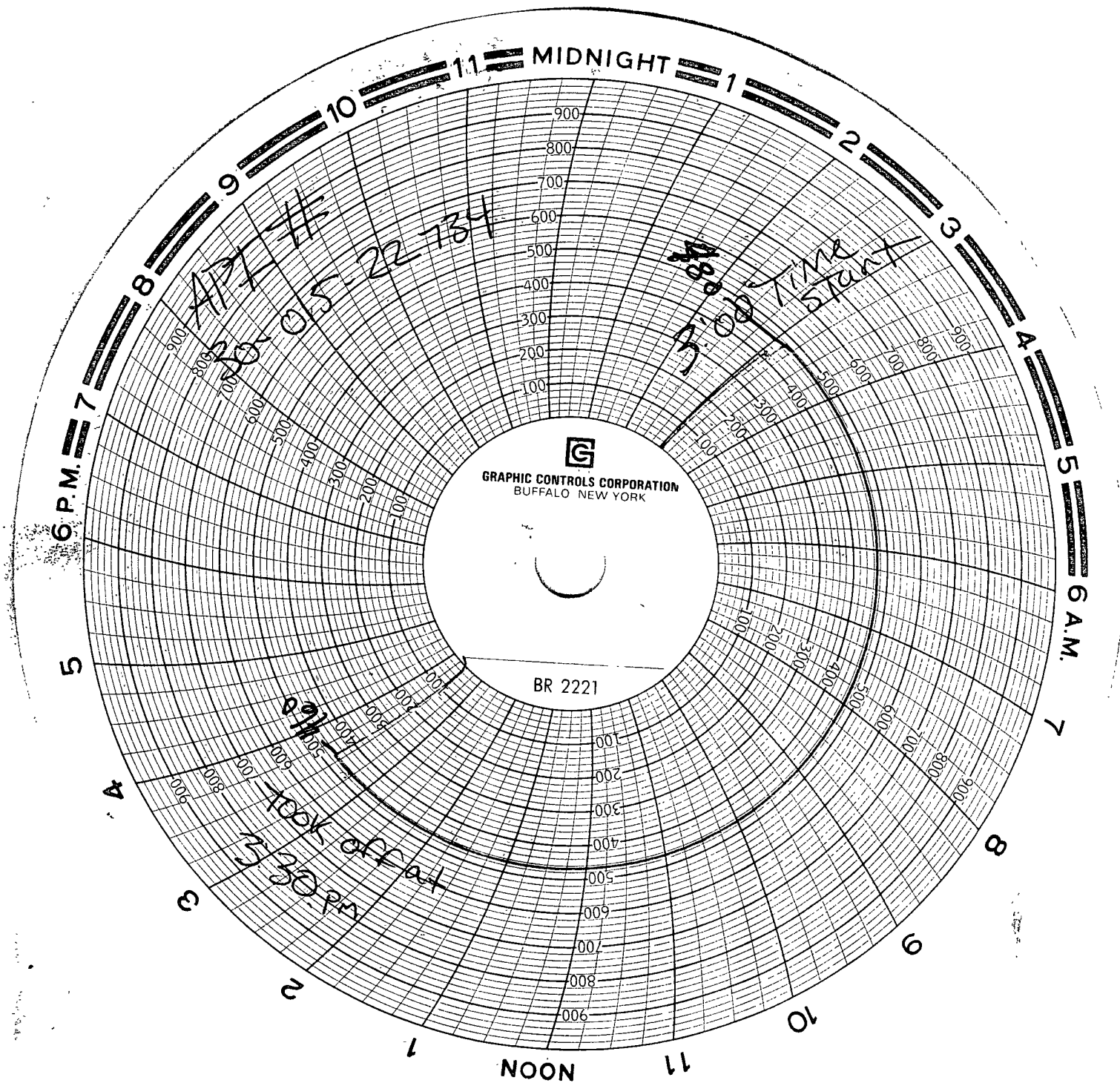
Date Updated: 3/29/2012



1/25/2012	Tagged DV tool @ 2517'. Drilled DV tool.
	Tagged fill @ 4675'. Circ hole clean.
	New PBD @ 4671'
1/27/2012	Perforate Delaware @ 4574' - 4584' (10'),
	4528' - 4538' (10'), 4510' - 4520' (10'),
	4470' - 4480' (10'), 4452' - 4462' (10'),
	4434' - 4444' (10'). All holes 0.40" EHD,
	1 SPF, 60° phasing, 19 GC, 39" penetration,
	130' total, 66 holes. Acidized
	Delaware @ 4584'-4434' w/10000 gal 7 1/2% HCl NeFe & 120 ball sealers.
2/18/2012	Began injection w/TP 800# & 5550 BPD injection rate Max Injection Pressure 890#
3/27/2012	Perforate Delaware @ 4137'-4157' (20'),
	4096'-4116' (20'), 4052'-4072' (20'),
	3986'-3996' (10'), 3972'-3982' (10'),
	3956'-3966' (10'), 3929'-3939' (10'),
	3866'-3886' (20'), 3754'-3794' (40'),
	3716'-3726' (10'), 3696'-3706' (10').
	All holes 0.40" EHD, 60° phasing, 19 GC,
	39" penetration. 180' total perfs, 132 holes.
3/28/2012	Acidized Delaware @ 3696'-4157' w/15000 gals 7 1/2% HCl NeFe & 250 ball sealers.

Tubing Detail:

1	2 7/8" WLEG	0.42'
1	2 7/8" SN	1.10'
1	5 1/2" x 2 7/8" Arrowset 1X nickel plated pkr	7.31'
1	T2 O/O tool 2/2 313" X profile (nickel plated)	1.83'
111	2 7/8" J-55 6 5# IPC tbg	3627.78'
	Total Tubing	3638.44'
	KB Correction	18.00'
	Tubing Set @	3656.44'



Newbourne Oil  
Company

Delaware Ranch II SWD

Joe Bryand  
Engineer

Kenny Lacyfield

L+E Trucking

3-28-12