Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District 1	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-39454
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	NM 87410 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM	220 S St. Francis Dr., Santa Fe, NM		o. State on & das Lease No.
87505	CEC AND PERCENCE ON WELL C		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name STIRLING 6M
1. Type of Well: Oil Well Gas Well Other			8. Well Number #2
2. Name of Operator			9. OGRID Number 277558
LIME ROCK RESOURCES II-A, L.P.			
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lake: Glorieta-Yeso (51120)	
4. Well Location			
Unit Letter M (Lot 7): 660 feet from the SOUTH line and 330 feet from the WEST line			
Section 6 Township 18-S Range 27-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3335' GL	The state of the s	
12 Charle		-toons -CNT-4' 1	Daniel Ann Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			·
TEMPORARILY ABANDON			LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER: 1 st De	elivery & IP Test
	leted operations. (Clearly state all r		I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
This oil well was 1 st delivered after its 1 st frac stage on 1/15/12 with its IP Test on 1/21/12 for 79 BOPD, 97 MCF/D, & 360 BWPD.			
The off well was I delivered ditel in I had stage on 1/15/12 with its II less on 1/21/12 for 7/ 501 5, 7/ Well/5, & 500 5 W 5.			
After its next two frac stages, the total well was redelivered on 2/8/12 with its IP Test on 2/28/12 for 72 BOPD, 115 MCF/D, & 392			
BWPD.			
Spud Date: 12/13/11	Drilling Rig	Release Date:	12/27/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
min I	();		
SIGNATURE Mike 1.		eum Engineer - Age	
Type or print name Mike Pippin For State Use Only	E-mail address:	mike@pippinll	c.com PHONE: <u>505-327-4573</u>
For State Use Only	1/0000	2, 1	
APPROVED BY:	MAJOUU TITLE 60	FOLOCIS /	DATE 4/5/2012
Conditions of Approval (if any):			
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