

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Artesia

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM025527A
2. Name of Operator ALAMO PERMIAN RESOURCES LLC-Email. cstoker@alamoresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 415 WEST WALL STREET SUITE 500 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-897-0673	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) Sec 24 T17S R27E NESW 1650FSL 2310FWL		8. Well Name and No. BERRY A 11
		9. API Well No. 30-015-00498-00-S1
		10. Field and Pool, or Exploratory RED LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

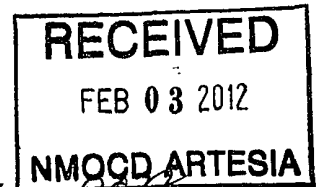
RECOMPLETION TO SEVEN RIVERS

Pull out of hole with pump, rods, and tubing. Run in hole with bit and casing scraper to PBSD at 1,644'.

Run casing inspection/caliper/CBL log from PBSD to surface. Verify casing integrity and TOC

Set Wireline CIBP in 4-1/2" casing at +/- 1,500' above existing Queen perforations at 1,180-1,200' and 1,330' and Grayburg perfs at 1,528-39'. Dump 10" of cement on top of CIBP using wireline.

Set CIBP on tubing in 4-1/2" casing at +/- 650'.



See copy

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

Accepted for records  
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #128849 verified by the BLM Well Information System

For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad

Committed to AFMSS for processing by JAMES (JIM) HUGHES on 01/24/2012 (12JLH0350SE)

Name (Printed/Typed) CARIE STOKER	Title REGULATORY AFFAIRS COORDINATOR
Signature (Electronic Submission)	Date 01/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	APPROVED	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		JAN 31 2012	
		<i>msb</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #128849 that would not fit on the form**

**32. Additional remarks, continued**

Perforate Seven Rivers formation at approximately 440-480' (overall). Note perforations through two casing strings, 4-1/2" 10.5# J-55 & 5-1/2" 14# J-55.

Acidize formation with 1,000 gal 15% NEFE HCl at low rates.

Run in hole with tubing, rods, & pump.

Restore well to production and test.

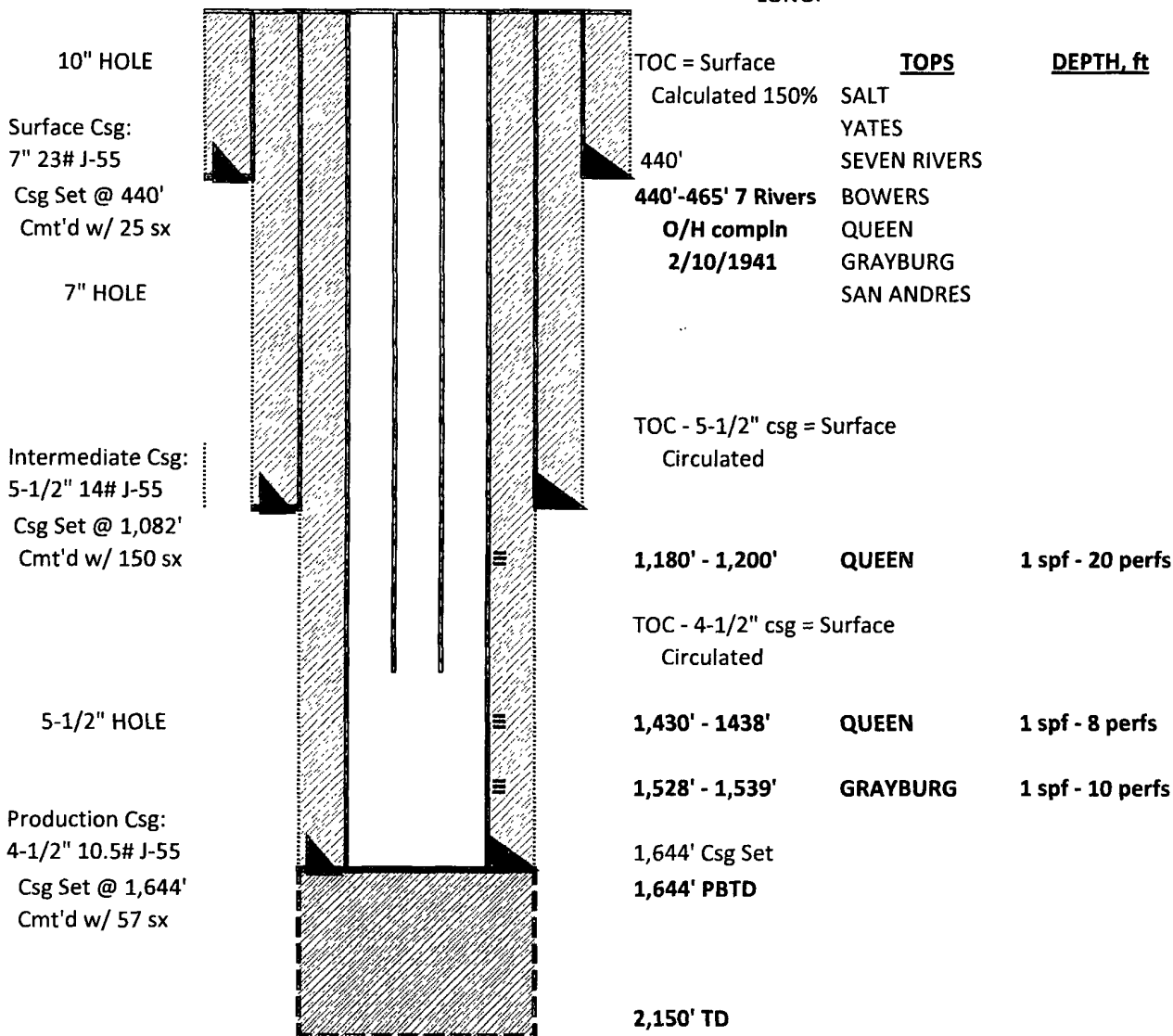
(See attached WB Diagram)

**ALAMO PERMIAN RESOURCES, LLC  
WELLBORE DIAGRAM**

Lease/Well No.: **BERRY "A" FEDERAL No. 11** ELEVATION, GL: 3,509 ft  
 Location: 1,650' FSL & 2,310' FWL  
 UL: K, SEC: 24, T: 17-S, R: 27-E FIELD: **RED LAKE; QN-GB-SA**  
 EDDY County, NM  
 LEASE No.: NM - 02557-A Spudded: Original Hole 1/21/1941 Re-Entry 3/31/1980  
 API No.: **30-015-00498** Drlg Stopped: 2/10/1941 11/25/1980  
 Completed: 2/14/1941 1/24/1981

CABLE then ROTARY TOOLS

LAT:  
LONG:



Well was originally drilled to 485' in 1941 & completed as 7R O/H 440-465'.  
 Well was Re-Entered & Deepened to 2,150' in 1980-81. 5-1/2" & 4-1/2" casing strings were run & cemented in 1981. Completed in Queen & Grayburg.

HPS: 11/15/2011

**BERRY "A" FEDERAL No. 11**

**WELL PERFORATION, ACID JOB, FRAC JOB, & WELL TEST DETAILS**

PERFS		ACID JOB(S)			FRAC JOB(S)						INITIAL POTENTIAL TEST				
<u>BOTTOM</u>	<u>ZONE</u>	<u>DATE</u>	<u>ACID GALS</u>	<u>ACID TYPE</u>	<u>DATE</u>	<u>FRAC FLUID GALS</u>	<u>FLUID TYPE</u>	<u>SAND LBS</u>	<u>SAND SIZE</u>	<u>REMARKS</u>	<u>TEST DATE</u>	<u>OIL BOPD</u>	<u>GAS MCFD</u>	<u>WATER BWPD</u>	
465	Seven Rivers O/H				2/10/1981	Shot Well w/ 50 Quarts Nitro Glycerin						2/10/1981	0	0	0
1,200	Queen	1/3/1981	Spotted	Acetic Acid	1/3/1981	35,000	Gelled Wtr	72,000	20/40		2/10/1981	0	5	0	
1,438	Queen			for Breakdown				10,000	100 mesh			Tested All Zones Together			
1,539	Grayburg														

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**Berry A 11**  
**30-015-00498**  
**Alamo Permian Resources LLC**  
**January 31, 2012**  
**Conditions of Approval**

**Contact BLM at 575-361-2822 a minimum of 24 hours prior to commencing work. Setting of CIBPs and tagging plug.**

**Work to be completed within 90 days of this approval.**

- 1. Surface disturbance beyond the originally approved pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location.**
- 4. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 6. Operator shall submit copy of casing inspection/caliper/CBL to BLM.**
- 7. CIBP in 4-1/2" casing shall be set at 1,132' with 25 sacks of Class C cement placed on top of CIBP. This will cover Queen/Grayburg perforations and the 5-1/2" casing shoe. Plug to be tagged at 1,030' or shallower and witnessed by BLM. BLM requires a minimum of 25 sacks when pumped, which should achieve a height of approximately 760' from surface.**
- 8. Operator to perform a 72 hour well test with independent tester that is bonded and can provide a certified copy of test results.**
- 9. Submit subsequent sundry with detail of work completed and current well bore diagram. Also submit new completion report for Seven Rivers.**

**WWI 013112**