

OCD-ARTESIA

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No LC 068430, LC 068431
2. Name of Operator BOPCO, L. P.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 2760 Midland, TX 79702	3b. Phone No. (include area code) 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. Poker Lake Unit NMM 71016X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: NENE, UL A, 345' FNL, 450' FEL, Sec. 27, T24S-R30E, Lat N32.195053, Long W103.861267 BHL: 1760' FNL, 1070' FWL, Sec. 22, T24S-R30E, Lat N32.205561, Long W103.873642		8. Well Name and No. Poker Lake Unit 326H
		9. API Well No 30-015-39479
		10. Field and Pool, or Exploratory Area Poker Lake NW (Delaware)
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Alter Cement Design</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests the changes listed below to be approved for the above captioned well.

Given the PLU #326H is out of both the Secretary's and R-111 Potash area, BOPCO, L.P. requests to change the planned two stage cement job for the 2nd intermediate 7" casing to one stage. This will negate the need for a DV tool. Computer modeling provided by the cement company, based on input provided by BOPCO, L.P., suggests a high probability of success at circulating cement 500' into the 9-5/8" casing shoe. BOPCO, L.P. shall wait on lead cement for 18 hrs or until 500 psi compressive strength has been reached, whichever time is greater. TOC will be confirmed with a temperature survey after completion of cement job. Updated cement volumes are based on 50% excess of gauge hole volume and are listed below:

- Spacer: 20 bbl of fresh water with red dye
- Flush: 80 bbl of fresh water
- Lead: 380 sx Tuned Light Cement + 0.75 lb/sk CFR-3 + 1.5 lb/sk Salt + 0.25 lb/sk Poly-E-Flake (10.2 ppg, 2.69 cu ft/sk, 12.19 gal/sk)
- Tail: 55 sx HalCem - H (15.6 ppg, 1.19 cu ft/sk, 5.39 gal/sk)

Accepted for record
NMOCD

RECEIVED
FEB 01 2012
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christopher Giese

Title Drilling Engineer

Signature

Christopher Giese

Date

1/30/12

APPROVED
JAN 30 2012
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.